

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation & Serial #

SF079003

6. If Indian, Allottee/Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U.# 216

9. API Well No.:

30-045-26360

10. Field & Pool/Expltry Area:

S. Los Pinos Fruitland Sand - PC

11. County or Parish, State:

San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well: oil well _____ gas well ☒ other _____

2. Name of Operator: Blackwood & Nichols Company A Limited Partnership

3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1650' FSL, 990' FEL
Section 27, T31N, R7W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other:	
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Summary on attached page.

RECEIVED
DEC - 6 1993
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed: L. K. Loomis for AL Director AL DIRECTOR

Title: DISTRICT SUPERINTENDENT Date: 10-15-93

(This space for Federal or State office use)

Approved By _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD

APPROVED
DISTRICT MANAGER

October 12, 1993

Blackwood & Nichols Company
Northeast Blanco Unit #216 (PC)
1650' FSL, 990' FEL
Sec. 27, T31N, R7W
San Juan County, NM
SF-079003

PLUG AND ABANDONMENT REPORT

Cementing Summary:

Plug #1 from 3454' to 1150' with 175 sxs Class B cement.

Plug #2 from 319' to surface with 44 sxs Class B cement inside 4-1/2" casing, circulate good cement to surface.

Plugging Summary:

10-8-93 Chain up equipment. Drive rig and equipment to location. Safety meeting. Rig up rig and cementing equipment. Lay blow line to pit. Bleed well down, making strong water flow. Mix and pump 23 bbls 9# 50 vis mud down tubing to kill well. ND wellhead, NU BOP. POH and tally 108 joints 2-3/8" tubing (3423'). RIH with open ended tubing to 3454'. Plug #1 from 3454' to 1150' with 175 sxs Class B cement. POH to with tubing and WOC. SDFN.

10-11-93 Safety meeting. RIH and tag cement at 1683'. POH to 1663'. Mix and spot 22 bbls 9# 50 vis mud from 1663' to 300'. POH to 319'. Plug #2 from 319' to surface with 44 sxs Class B cement inside 4-1/2" casing, circulate good cement to surface. POH and LD tubing. ND BOP and cut wellhead off; install P&A marker with 15 sxs cement. Rig down and move off location.