

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR  
P. O. Box 1237, Durango, CO 81302

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1040' F/NL - 1850' F/WL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
SF 079003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Northeast Blanco Unit, Sec. 929

8. FARM OR LEASE NAME  
Northeast Blanco Unit

9. WELL NO.  
211

10. FIELD OR WILDCAT NAME  
South Los Pinos-Fruitland-PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 27, T31N, R7W

12. COUNTY OR PARISH | 13. STATE  
San Juan | New Mexico

14. API NO.  
30-045-26368

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6368' U.G.

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON\*
- (other) Completion

SUBSEQUENT REPORT OF:

**RECEIVED**  
OCT 09 1985  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 8-18-85 PBTD 3465'. Spotted 500 gals. 7 1/2% acetic acid. Tested 4 1/2" casing to 2600 psi - held ok. Ran Cement Bond Log, Gamma Ray Correlation and Gas Spectrum Logs. Perforated 1 shot per foot: 3300' - 3354', 3386' - 3400', total 68 holes. Broke formation down 2250 psi. Sand-water fractured with total of 85,893 gals. 20# gel water and 95,000 lbs. 20-40 sand. Dropped 20 - 7/8" balls, pressure to 2100 psi. Maximum Treating Pressure - 2250 psi, Average Treating Pressure - 2100 psi, Average Injection Rate - 58 bbls./min.
- 8-21-85 3465' PBTD. Cleaned out to 3465'. Ran 108 jts. 2 3/8" 4.7# EUE tubing 3398', landed at 3409'. Seating nipple at 3409'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark TITLE Petroleum Eng. DATE October 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

**RECEIVED**  
OCT 15 1985  
OIL CON. DIV.  
DIST. 3

OCT 10 1985

FARMINGTON RESOURCE AREA