

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

c. Name of Operator

Joel B. Burr, Jr.

d. Address of Operator

P. O. Box 50, Farmington, N.M. 87499

e. Location of Well

SECTION west TWP. 21 RGE. 12W NMPM 30N
NIT LETTER M LOCATED 540 FEET FROM THE South LINE AND 765 FEET FROM

LINE OF SEC. 21 TWP. 30N RGE. 12W NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Mobil

9. Well No.

#1

10. Field and Pool, or Wildcat

Fulcher Kutz

12. County

San Juan

15. Date Spudded 7/8/85	16. Date T.D. Reached 7/9/85	17. Date Compl. (Ready to Prod.) 12/20/85	18. Elevations (DF, RKB, RT, GR, etc.) 5704 GR	19. Elev. Casinghead
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20. Total Depth 1945'	21. Plug Back T.D. 1945'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name

Pictured Cliffs 1812 - 1816

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

Induction Gama Ray, Density

27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23.0#	67'	8-3/4"	41 ct Class B., Cir to surface	
2-7/8"	6.5#	1916'	5-1/4"	196 ct 65/35/12 and 214 ct 50/50/2 Cir. to surface	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/2"	1770	N/A

TUBING RECORD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1812 to 1816	250 gal. 15% HCL
	SWFR with 15,000 gal water
	and 20,000# sand 70% Foam

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OIL CON. DIV

DIST. 3

PRODUCTION

28. First Production n/a	29. Production Method (Flowing, gas lift, pumping - Size and type pump) N/A	30. Well Status (Prod. or Shut-in) Shut-In
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31. Hours Tested n/a	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
32. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

33. Disposition of Gas (Sold, used for fuel, vented, etc.) n/a	34. Test Witnessed By
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35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Joel B. Burr, Jr. TITLE DATE 12/20/91

THIS FORM IS to be filed with the appropriate District Office of the Commission and for the completion of any newly-drilled oil or gas well it shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
262'			Ojo Alamo				
432'			Kirtland				
1470'			Fruitland				
1808'			Pictured Cliffs				