

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR El Paso Natural Gas Company		3. ADDRESS OF OPERATOR P. O. Box 4289, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1180'N, 1010'W At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SF 081098		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Riddle E		9. WELL NO. 2		10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4, T-30-N, R-9-W NMPM		12. COUNTY OR PARISH San Juan		13. STATE NM	
15. DATE SPUDDED 6-16-85		16. DATE T.D. REACHED 6-20-85		17. DATE COMPL. (Ready to prod.) 7-17-85		18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 6241'		19. ELEV. CASINGHEAD 6241'		20. TOTAL DEPTH, MD & TVD 3150'		21. PLUG, BACK T.D., MD & TVD 3141'		22. IF MULTIPLE COMPL., HOW MANY* One		23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3024-3118' (Blanco Pictured Cliffs)		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Ind. Log; C-GR-Log; Comp. Density Dual Spaced Neutron Log; Temp Survey		27. WAS WELL COBED No	
28. CASING RECORD (Report all strings set in well)																									
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED															
8 5/8"		24.0#		219'		12 1/4"		177 cu ft																	
2 7/8"		6.5#		3150'		7 7/8"		565 cu ft																	
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD															
										SIZE		DEPTH SET (MD)		PACKER SET (MD)											
31. PERFORATION RECORD (Interval, size and number)																									
3024, 3032, 3038, 3044, 3050, 3059, 3067, 3075, 3096, 3118 w/1 SPZ																									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
33. PRODUCTION																									
DATE FIRST PRODUCTION 6-20-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing										WELL STATUS (Producing or shut-in) Shut in													
DATE OF TEST 7-17-85		HOURS TESTED 3 Hrs.		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 0		GAS—MCF. 74 MCF		WATER—BBL. 0		GAS-OIL RATIO 0											
FLOW. TUBING PRESS. -0-		CASING PRESSURE SI 748		CALCULATED 24-HOUR RATE →		OIL—BBL. 0		GAS—MCF. 605		WATER—BBL. 0		OIL GRAVITY-API (CORR.) 0													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold																									
35. LIST OF ATTACHMENTS Temp Survey																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																									
SIGNED [Signature]		TITLE Drilling Clerk		FARMING DATE 9-23-85																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Ojo Alamo	1710'	1835'	ss. White cr-grn s.	
Kirtland	1835'	2690'	Gry sh interbedded w/tight gry fine-grn ss.	
Fruitland	2690'	3012'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo Kirtland Fruitland Pic. Cliffs
Pictured Cliffs	3012'	3150'	Gry, fine-grn tight, varicolored soft ss.	
				1710' 1835' 2690' 3012'
				TRUE VERT. DEPTH