

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Robert L. Bayless

3. ADDRESS OF OPERATOR  
P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1850' FSL 7 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether) 5647' GL

5. LEASE DESIGNATION AND SERIAL NO.  
NM 20314

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Roosevelt

9. WELL NO.  
#1

10. FIELD AND POOL, OR WILDCAT  
Basin Dakota

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA  
Sec. 22, T30N, R14W

12. COUNTY OR PARISH 13. STATE  
San Juan NM

**RECEIVED**  
SEP 25 1985  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).\*

- 21-85 Drilling @ 5570'. Mud wt. 8.9, Visc. 29, W.L. 11.2.
- 22-85 T.D. well @ 6160' 9/22/85. Mud wt 9.2, Visc. 47, W.L. 8.0.
- 23-85 2' of fill on bottom. Circulate 5 hours waiting on loggers. TOH. Rig up Welex. Logs went to 842'. Trip in hole to 1600' to knock out bridges. TOH. Rig up Welex. Ran Induction, Density-Neutron logs. Trip in hole. Circulate and condition hole.
- 24-85 Circulate and condition hole 3 hours for casing. L.D.D.P. Run 4 1/2" 11.6#/ft J-55 LTC new casing as follows:

DESCRIPTION	LENGTH	DEPTH
KB to landing point	10.00	0-10
146 jts 4 1/2" 11.63/ft J-55 LTC new casing	6105.51	10-6116
1 Differential Fill Float Collar	2.16	6116-6118
1 jt 4 1/2" 11.6#/ft J-55 LTC new casing	40.42	6118-6158
1 cement filled guide shoe	1.06	6158-6159
	6159.15	

Rigged up Dowell. Pumped 10 bbls water ahead. Cemented w/1442 ft<sup>3</sup> (700 sx) Class B cement with 2% D-79 and 1/4# flocele/sx tailed by 221 ft<sup>3</sup> (175 sx) 50-50 pozmix w/2% gel, 10% salt & 1/4# flocele/sx. Good circulation throughout job. Bumped plug to 2000 psi. Held OK. Plug down @ 8:10 p.m. 9/23/85. WOCT.

18. I hereby certify that the foregoing is true and correct

SIGNED Kerim S. McLeod TITLE Petroleum Engineer DATE 9/24/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**  
ACCEPTED FOR RECORD  
OCT 02 1985  
SEP 25 1985

\*See Instructions on Reverse Side

OIL CON. DIV.  
DIST. 3

FARMINGTON RESOURCE AREA