

NEW MEXICO OIL CONSERVATION COMMISSION  
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122  
Revised 9-1-65

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special		Test Date 10-8-85	
Company EPNG		Connection	
Pool Aztec		Formation Pictured Cliffs	
Completion Date 10-8-85		Total Depth 2265	Plug Back TD 2248
Elevation 5745 GR		Farm or Lease Name Bolack F	
Csg. Size 2.875	wt. 6.4	d 2.441	Set At 2258
Perforations: From 2118		To 2213	
Well No. 2			
Tubing Size Tubing Less	wt. Completion	d Completion	Set At
Perforations: From		To	
Unit L		Sec. 1	Twp. 30
Type Well - Single - Bradenhead - G.C. or G.O. Multiple Single		Packer Set At None	
Producing Thru Csg		County San Juan	
Reservoir Temp. °F a		State New Mexico	
Mean Annual Temp. °F		Baro. Press. - P <sub>a</sub> 12	
L	H	G <sub>g</sub>	% CO <sub>2</sub>
		% N <sub>2</sub>	% H <sub>2</sub> S
		Prover	Meter Run
			Taps

  

FLOW DATA					TUBING DATA		CASING DATA		Duration of Flow		
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h <sub>w</sub>	Temp. °F	Press. p.s.i.g.	Temp. °F		Press. p.s.i.g.	Temp. °F
1.									438		7 Days
2.											
3.											
4.											
5.											

  

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P <sub>m</sub>	Flow Temp. Factor Ft.	Gravity Factor	Super Compress. Factor	Rate of Flow Q, Mcfd
1.							
2.							
3.							
4.							
5.							

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OCT 10 1985  
OIL CON. DIV.

NO.	P <sub>r</sub>	Temp. °R	T <sub>r</sub>	Z	Gas Liquid Hydrocarbon Ratio	DIST. 3	Mcf/bbl.
1.					A.P.I. Gravity of Liquid Hydrocarbons		Deg.
2.					Specific Gravity Separator Gas		X X X X X X X X X
3.					Specific Gravity Flowing Fluid	X X X X X	
4.					Critical Pressure	P.S.I.A.	P.S.I.A.
5.					Critical Temperature	R	R

  

NO.	P <sub>r</sub>	P <sub>w</sub>	P <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	(1) $\frac{P_c^2}{P_c^2 - P_w^2} =$	(2) $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n =$
1.						
2.						
3.						
4.						
5.						

AOF = C  $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n =$

Absolute Open Flow	Mcf/d @ 15.025	Angle of Slope @	Slope, n

Remarks:

Approved by Commission:	Conducted By: Carl Rhames	Calculated By: Ed Mabe	Checked By: F. P.
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