

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. GENV. ☐ Other ☐

2. NAME OF OPERATOR

Meridian Oil Inc. as agent for EPNG

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)

At surface 1160'FSL 1180'FEL

At top prod. interval reported below 2697'

At total depth 2792'

DEC 22 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

SE 078336C

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lindsey

9. WELL NO.

3

10. FIELD AND POOL OR WILDCAT

Blanco Pictured Cliffs

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 11, T-30-N, R-9-W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 8-17-85 16. DATE T.D. REACHED 8-21-85 17. DATE COMPL. (Ready to prod.) 12-12-86 18. ELEVATIONS (DP, RND, RT, GR, ETC.)* 5894' GL 19. ELEV. CASINGHEAD 5894'

20. TOTAL DEPTH, MD & TVD 2792' 21. PLUG BACK T.D., MD & TVD 2789' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. ROTARY TOOLS 25. CABLE TOOLS No

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2697-2772' (Blanco Pictured Cliffs) 27. WAS DIRECTIONAL SURVEY MADE No

28. TYPE ELECTRIC AND OTHER LOGS RUN Ind. Electrolog; Ind. Electrolog Gamma Ray; Correlation GR; Comp. DN GR 29. WAS WELL CORDED No

30. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	234'	12 1/4"	148 cu ft	
2 7/8"	6.4#	2792'	6 3/4"	689 cu ft	

31. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2697-2772'	44,000# 10/20 sand & 51,520 gals treated water

33. PRODUCTION

DATE FIRST PRODUCTION 8-21-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing-Capable of Producing in Paying Quantity (MD-IN) Shut in

DATE OF TEST 12-12-86 HOURS TESTED SI 7 Days CHOKER SIZE 0 PROD. FOR TEST PERIOD 0 OIL—BSL. 0 GAS—MCF. 0 WATER—BSL. 0 GAS-OIL RATIO 0

FLOW. TUBING PRESS. SITP -0- CASING PRESSURE SICP 227 CALCULATED 24-HOUR RATE No Flow OIL—BSL. No Flow GAS—MCF. No Flow WATER—BSL. No Flow OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY Tom Waggoner

35. LIST OF ATTACHMENTS Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Drilling Clerk DATE 12-18-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1400'	1570'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland Pictured Cliffs	1400'	
Kirtland	1570'	2344'	Gry sh interbedded w/tight gry fine-grn ss.		1570'	
Fruitland	2344'	2688'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.		2344'	
Pictured Cliffs	2688'	2792'	Gry, fine-grn tight, varicolored soft ss.		2688'	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1400'	
Kirtland	1570'	
Fruitland	2344'	
Pic. Cliffs	2688'	