

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
Reverse Side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF 078200A

IF INDIAN ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Grambling C

WELL NO.

1A

FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

SEC. T. R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 14, T-30-N, R-10-W
NMMPM

COUNTY OR
PARISH
San Juan

STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790'S, 890'E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 8-26-85 16. DATE T.D. REACHED 9-28-85 17. DATE COMPL. (Ready to prod.) 10-16-85 18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 6315' GL 19. ELEV. CASINGHEAD 6315'

20. TOTAL DEPTH, MD & TVD 5690' 21. PLUG BACK T.D., MD & TVD 5677' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4590-5596' (Blanco Mesa Verde) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cyberlook; Correlation GR-L; Temp. Log; Dual Ind. GR; Formation Density SN-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	224'	12 1/4"	171 cu ft	
7"	20.0#	3360'	8 3/4"	504 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3204'	5689'	436 cu ft		2 3/8"	5589'	

31. PERFORATION RECORD (Interval, size and number)

Press test
to 3500 psi-ok. Perf'd 5384, 5426, 5442,
5449, 5491, 5498, 5506, 5524, 5534, 5544,
5584, 5596 w/1 SPZ. 2nd stage 5194, 5208,
5214, 5220, 5226, 5232, 5238, 5257, 5264,
5272, 5281, 5296, 5302, 5308, 5315, 5326

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5384-5596'	63,000#20/40sand&76,260gal slickw
5194-5326'	45,500#20/40sand&94,670gal slickw
4590-5116'	61,500#20/40sand&126,500gal slick

* Continued Perf's on Back Pg. 1

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-28-85		Flowing - Capable of Comm. HC to be tested when connected.				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-16-85	SI 7 Days	0	→	0	0	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 721	SI 721	→	No Flow	No Flow	No Flow	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Bob Easterling

35. LIST OF ATTACHMENTS

Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE 10-17-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	3895'	4583'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3895'	
Mesa Verde	4583'	4760'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	4583'	
Menefee	4760'	5188'	Gry, fine-grn s, carb sh & coal	Menefee	4760'	
Point Lookout	5188'	5689'	Gry, very fine sil ss w/frequent sh breaks	Point Lookout	5188'	

* Continued Perf's from front Pg. 1:						
w/1 SPZ. 3rd stage 4590, 4597, 4606, 4612, 4618, 4624, 4642, 4648, 4654, 4664, 4670, 4676, 4684, 4691, 4712, 4718, 4724, 4730, 4736, 4742, 4954, 5038, 5116, w/1 SPZ.						