

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
William C. Russell

3. ADDRESS OF OPERATOR
405 East 54th St., New York, NY 10022

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1840' FNL & 990' FEL

15. ELEVATIONS (Show whether Dr. or Cased)
5662' G.L.

5. LEASE DESIGNATION AND SERIAL NO.
NM 09867-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lunt

9. WELL NO.
#62-R

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 18, T30N, R13W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOV 22 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) T.D. run & cement csg	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-12-85 Drilling @ 2127'. Mud wt 8.9, Visc. 28, WL 15. 1 1/2° @ 752', 1° @ 1340', 1 1/4° @ 1800'.
1-13-85 Drilling @ 2832'. Mud wt 8.8, Visc. 27, WL 11.2. 3/4° @ 2326', 1 1/4° @ 2501'.
1-14-85 Drilling @ 3765'. Mud wt 9.1, Visc. 29, WL 10.4. 3/4° @ 3020', 1° @ 3520'.
1-15-85 Drilling @ 4576'. Mud wt 9.2, Visc. 28, WL 9.0. 1° @ 4017', 3/4° @ 4513'.
1-16-85 Drilling @ 5030'. Mud wt 9.1, Visc. 27, W.L. 11.5. 1° @ 4950'.
1-17-85 Drilling @ 5676'. Mud wt 9.4, Visc. 37, W.L. 12.5. 1/2° @ 5510'.
1-18-85 Drilling @ 6138. Mud wt 9.2, Visc. 45, W.L. 7.0. 1/2° @ 5980'.
1-19-85 T.D. well @ 6341' RKB @ 10:00 pm 11/18/85. Circulate 2 hours. Short trip 20 stands. 15' of fill. Circulate 1 hour. LDDP and collars. NOTE: loss circulation @ 6138'. Pulled 5 stands. Mixed 75 bbl pill of 20% LCM hole seeping. Full returns @ 6155'. Lost ±200 bbls. Los circulation @ 6277'. Lost 20 bbls mud. Regained immediately. Mud wt 9.2, Visc. 50, W.L. 72.

(cont. on back)

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin H. McLeod

TITLE Agent

DATE 11-22-85

(This space for Federal or State office use)

NOV 26 1985

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

OIL CON. DIV.
DIST. 3

DATE

NOV 25 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
DI
RV

11-20-85 Finish LDDP and collars. Run 4½" casing as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	10.00	0-10
1 jt 4½" 11.6#/ft cutoff	32.07	10-42
104 jts 4½" 11.6#/ft J-55 LTC new csg	4362.56	42-4405
D.V. tool	2.85	4405-4407
45 jts 4½" 11.6#/ft J-55 LTC new csg	1889.49	4407-6297
DFPC	1.40	6297-6298
1 jt 4½" 11.6#/ft shoe joint	42.09	6298-6340
Guide shoe	.54	6340-6341
	<u>6341.00</u>	

Centralizers @ 6321, 6257, 6173, 6089, 6004, 5920, 4449, and 4363

Rigged up Halliburton. Pumped 10 bbls of water ahead of 1st stage cement. Cemented casing with 412 ft³ (200 sx) Class B cement and ¼# flocele/sx with 2% econolight tailed by 252 ft³ (200 sx) 50-50 pozmix with 2% gel, 10% salt, and ¼# flocele/sack. Good circulation throughout job. Pumped 2 bbls over displacement. Did not bump plug. Float held OK. Plug down @ 4:30 pm 11/19/85. Dropped bomb to open D.V. tool. Opened D.V. tool @ 1600 psi. Circulated mud for 3 hours. Pumped 10 bbls of water ahead of 2nd stage cement. Cemented 2nd stage with 1957 ft³ (950 sx) Class B cement with 2% econofil tailed by 63 ft³ 50-50 pozmix with 2% gel and 10% salt. Good circulation throughout job. Circulated cement to the surface. Bumped plug to 2500 psi. Held OK. Plug down @ 9:30 pm 11/19/85. Released rig @ 12:00 midnight 11/19/85. Wait on completion.