

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUBMIT IN TRIPLICATE\***  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078139

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elmer E. Elliott B

9. WELL NO.

9E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE/NW Sec 26, T30N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Amoco Production Co.

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1790' FNL X 1455' FWL

**RECEIVED**

14. PERMIT NO.  
JAN 10 1986

15. ELEVATIONS (Show whether DP, WT, GR, etc.)  
5902' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

**BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA**

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

CELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up service unit on 12-2-85. Total depth of the well is 7260' and plugback depth is 7248'. Set bridgeplug at 7248'. Plugback depth was corrected to 7230'. Pressure tested production casing to 3500 psi for 30 minutes. Perforated the following intervals: 7180'-7190', 7212'-7230', 4 jspf, .46" in diameter, for a total of 112 holes. Fraced interval 7180'-7230' with 35,000 gal 30# crosslinked gel and 50,000# 20-40 mesh brady sand. Set cast iron bridgeplug at 7150' and pressure tested to 1000 psi. Perforated the following intervals: 6990'-7024', 7112'-7124', 4 jspf, .46" in diameter, for a total of 184 holes. Fraced interval 6990'-7124' with 60,000 gal 70 quality foam and 107,500# 20-40 mesh brady sand. Drilled out cast iron bridgeplug set at 7150'. Landed 2 3/8" tubing at 7120' and released the rig on 12-30-85.

*[Handwritten notes and stamps]*

ACCOUNTED FOR RECORD  
1-9-86

JAN 17 1986

18. I hereby certify that the foregoing is true and correct

SIGNED B. Shaw

TITLE Adm. Supervisor

DATE

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

FARMINGTON RESOURCE AREA

BY [Signature]

\*See Instructions on Reverse Side

NMOCC