

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-26570
5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: E E Elliott B (Also filed on BLM Form 3163-5 BLM SF-078139)
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		
2. Name of Operator America Production Company Attn: Mary Corley	8. Well No. 9E	
3. Address of Operator P.O. Box 3092 Houston, TX 77253	9. Pool name or Wildcat Basin Dakota & Blanco Mesaverde	
4. Well Location Unit Letter F 1790 feet from the North line and 1455 feet from the West line Section 26 Township 30N Range 09W NMPM San Juan County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5912' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: Complete Mesaverde & Downhole Commingle ☒	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Amoco Production Company request permission to complete the subject well into the Blanco Mesaverde and commingle production downhole with the existing Basin Dakota Pool as per the attached procedure.

The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no further notification of this application is required.

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Dakota. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Mesaverde. Attached is the future production decline estimates for the Dakota.

Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 09/28/2000
Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY Original Signed by STEVEN N. HAYDEN TITLE DEPUTY ASST. INSPECTOR, GEN. & DATE 10-31-2000
Conditions of approval, if any:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
311 South First., Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-102
Revised October 18, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

200 SEP 20 AM 10:43

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-26570	Pool Code 71599 & 72319	Pool Name Basin Dakota & Blanco Mesaverde
Property Code 000470	Property Name E. E. Elliott B	Well Number 9E
OGRIID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation

Surface Location

UL or lot no. UNIT F	Section 26	Township 30N	Range 9W	Lot. Idn	Feet from the 1790'	North/South Line NORTH	Feet from the 1455'	East/West Line WEST	County San Juan
-------------------------	---------------	-----------------	-------------	----------	------------------------	------------------------------	------------------------	------------------------	--------------------

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
---------------	---------	----------	-------	----------	---------------	---------------------	---------------	----------------	--------

Dedicated Acreage: 320	Joint or Infill	Consolidation Code	Order No.
---------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i> Signature Printed Name Mary Corley Position Sr. Regulatory Analyst Date 09/26/2000		
	SURVEY CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i> 		
	Date of Survey		
	Signature & Seal of Professional Surveyor 		
Certificate No. 3950			

E.E. Elliott B #9E Recompletion Procedure

Procedure:

1. Check anchors. MIRU.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. If necessary, kill with 2% KCL water.
4. Nipple down WH. NU BOPs
5. Tag and tally OH with 2-3/8" production tubing set at 7120'.
6. TIH with bit and scraper for 4-1/2" casing to 5125'.
7. TIH with tubing-set CIBP. Set CIBP at 5125'. Load hole with 2% KCL.
8. RU WL. Run CBL over MV interval (4000' - 5100') to ensure zonal isolation across the MV
9. Pressure test casing to 1500 psi.
10. RIH with 3-1/8" casing guns. Perforate Lower Menefee/Point Lookout formation.
4652', 4683', 4710', 4719', 4800', 4815', 4828', 4838', 4845', 4859', 4865',
4870', 4890', 4895', 4900', 4915', 4925', 4935', 4950', 4960', 4972'
11. RU frac equipment and install wellhead isolation tool. Use 2% KCL/N2 foam in fracture stimulation.
12. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule
13. Immediately after frac job, RU WL unit and lubricator.
14. RIH and set CIBP between Cliffhouse and Menefee at 4600'.
15. RIH with 3-1/8" casing guns. Perforate Cliffhouse/Upper Menefee formation.
4148', 4181', 4257', 4265', 4275', 4290', 4310', 4331', 4355', 4365', 4373',
4380', 4385', 4390', 4395', 4405', 4415', 4422', 4430', 4460', 4482', 4540',
4550', 4565'
16. RU frac equipment and install wellhead isolation tool. Use 2% KCL/N2 foam in fracture stimulation.
17. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
18. Flowback frac immediately.
19. TIH with tubing and bit. Cleanout fill and drill bridge plugs set at 4600' and 5125'. Cleanout fill to PBTD at 7260'.
20. TIH with 2-3/8" production tubing. Land production tubing at 7000'.
21. ND BOP's. NU WH. Return well to production and downhole commingle MV and DK production.

E.E. Elliott B #9E

Sec 26, T30N R9W

API: 30-045-26570

GL: 7260'

History:

6-1/4" OH drilled with air
without problems
Completed in 12/85
Acid job was pumped in 4/95

est. TOC @ surface (circ)

9-5/8" 36#, J55 ST&C @ 351'
330 cu ft cmt (circulated)

est. TOC @ 600' (temp surv 12/85)

7" 20#, K55 ST&C @ 3100'
780 cu ft cmt

est. TOC @ 1800' (temp surv (12/85)

Dakota Completion

6990' - 7024' 4 spf
7112' - 7124' 4 spf
7180' - 7190' 4 spf
7212' - 7230' 4 spf

Tubing: 2-3/8" 4.7#, J55 @ 7120'

4-1/2" 11.6#, K55 LT&C @ 7259
493 cu ft cmt

PBTD: 7260'

Notes:

updated: 8/1/00 jad

E. E. Elliott B 9E

Future Production Decline Estimate Daily Rates (Monthly Factor .0023)

Month	Gas Volume
Jan-2000	0
Feb-2000	0
Mar-2000	96
Apr-2000	67
May-2000	58
Jun-2000	32
Jul-2000	47
Aug-2000	68
Sep-2000	68
Oct-2000	68
Nov-2000	67
Dec-2000	67
Jan-2001	67
Feb-2001	67
Mar-2001	67
Apr-2001	66
May-2001	66
Jun-2001	66
Jul-2001	66
Aug-2001	66
Sep-2001	65
Oct-2001	65
Nov-2001	65
Dec-2001	65
Jan-2002	65
Feb-2002	64
Mar-2002	64
Apr-2002	64
May-2002	64
Jun-2002	64
Jul-2002	63
Aug-2002	63
Sep-2002	63
Oct-2002	63
Nov-2002	63
Dec-2002	63

Month	Gas Volume
Jan-2003	62
Feb-2003	62
Mar-2003	62
Apr-2003	62
May-2003	62
Jun-2003	62
Jul-2003	62
Aug-2003	62
Sep-2003	61
Oct-2003	61
Nov-2003	61
Dec-2003	61
Jan-2004	61
Feb-2004	61
Mar-2004	61
Apr-2004	61
May-2004	60
Jun-2004	60
Jul-2004	60
Aug-2004	60
Sep-2004	60
Oct-2004	60
Nov-2004	60
Dec-2004	60
Jan-2005	59
Feb-2005	59
Mar-2005	59
Apr-2005	59
May-2005	59
Jun-2005	59
Jul-2005	59
Aug-2005	59
Sep-2005	59
Oct-2005	58
Nov-2005	58
Dec-2005	58

Month	Gas Volume
Jan-2006	58
Feb-2006	58
Mar-2006	58
Apr-2006	57
May-2006	57
Jun-2006	57
Jul-2006	57
Aug-2006	57
Sep-2006	57
Oct-2006	56
Nov-2006	56
Dec-2006	56
Jan-2007	56
Feb-2007	56
Mar-2007	56
Apr-2007	55
May-2007	55
Jun-2007	55
Jul-2007	55
Aug-2007	55
Sep-2007	55
Oct-2007	54
Nov-2007	54
Dec-2007	54
Jan-2008	54
Feb-2008	54
Mar-2008	54
Apr-2008	53
May-2008	53
Jun-2008	53
Jul-2008	53
Aug-2008	53
Sep-2008	53
Oct-2008	53
Nov-2008	52
Dec-2008	52

Month	Gas Volume
Jan-2009	52
Feb-2009	52
Mar-2009	52
Apr-2009	52
May-2009	51
Jun-2009	51
Jul-2009	51
Aug-2009	51
Sep-2009	51
Oct-2009	51
Nov-2009	51
Dec-2009	50
Jan-2010	50
Feb-2010	50
Mar-2010	50
Apr-2010	50
May-2010	50
Jun-2010	49
Jul-2010	49
Aug-2010	49
Sep-2010	49
Oct-2010	49
Nov-2010	49
Dec-2010	49
Jan-2011	48
Feb-2011	48
Mar-2011	48
Apr-2011	48
May-2011	48
Jun-2011	48
Jul-2011	48
Aug-2011	47
Sep-2011	47
Oct-2011	47
Nov-2011	47
Dec-2011	47

E. E. Elliott B 9E

Future Production Decline Estimate Daily Rates (Monthly Factor .0023)

Month	Gas Volume	Month	Gas Volume	Month	Gas Volume	Month	Gas Volume
Jan-2012	47	Jan-2015	42	Jan-2018	38	Jan-2021	31
Feb-2012	47	Feb-2015	42	Feb-2018	37	Feb-2021	31
Mar-2012	46	Mar-2015	42	Mar-2018	37	Mar-2021	31
Apr-2012	46	Apr-2015	42	Apr-2018	37	Apr-2021	31
May-2012	46	May-2015	41	May-2018	37	May-2021	31
Jun-2012	46	Jun-2015	41	Jun-2018	37	Jun-2021	31
Jul-2012	46	Jul-2015	41	Jul-2018	36	Jul-2021	30
Aug-2012	46	Aug-2015	41	Aug-2018	36	Aug-2021	30
Sep-2012	46	Sep-2015	41	Sep-2018	36	Sep-2021	30
Oct-2012	45	Oct-2015	41	Oct-2018	36	Oct-2021	30
Nov-2012	45	Nov-2015	41	Nov-2018	36	Nov-2021	30
Dec-2012	45	Dec-2015	41	Dec-2018	36	Dec-2021	30
Jan-2013	45	Jan-2016	40	Jan-2019	35	Jan-2022	30
Feb-2013	45	Feb-2016	40	Feb-2019	35	Feb-2022	29
Mar-2013	45	Mar-2016	40	Mar-2019	35	Mar-2022	29
Apr-2013	45	Apr-2016	40	Apr-2019	35	Apr-2022	29
May-2013	45	May-2016	40	May-2019	35	May-2022	29
Jun-2013	44	Jun-2016	40	Jun-2019	34	Jun-2022	29
Jul-2013	44	Jul-2016	40	Jul-2019	34	Jul-2022	29
Aug-2013	44	Aug-2016	40	Aug-2019	34	Aug-2022	29
Sep-2013	44	Sep-2016	39	Sep-2019	34	Sep-2022	28
Oct-2013	44	Oct-2016	39	Oct-2019	34	Oct-2022	28
Nov-2013	44	Nov-2016	39	Nov-2019	34	Nov-2022	28
Dec-2013	44	Dec-2016	39	Dec-2019	33	Dec-2022	28
Jan-2014	43	Jan-2017	39	Jan-2020	33	Jan-2023	28
Feb-2014	43	Feb-2017	39	Feb-2020	33	Feb-2023	28
Mar-2014	43	Mar-2017	39	Mar-2020	33	Mar-2023	28
Apr-2014	43	Apr-2017	39	Apr-2020	33	Apr-2023	27
May-2014	43	May-2017	39	May-2020	33	May-2023	27
Jun-2014	43	Jun-2017	38	Jun-2020	32	Jun-2023	27
Jul-2014	43	Jul-2017	38	Jul-2020	32	Jul-2023	27
Aug-2014	43	Aug-2017	38	Aug-2020	32	Aug-2023	27
Sep-2014	42	Sep-2017	38	Sep-2020	32	Sep-2023	27
Oct-2014	42	Oct-2017	38	Oct-2020	32	Oct-2023	27
Nov-2014	42	Nov-2017	38	Nov-2020	32	Nov-2023	26
Dec-2014	42	Dec-2017	38	Dec-2020	32	Dec-2023	26

E. E. Elliott B 9E

Future Production Decline Estimate Daily Rates (Monthly Factor .0023)

Month	Gas Volume
Jan-2024	26
Feb-2024	26
Mar-2024	26
Apr-2024	26
May-2024	26
Jun-2024	26
Jul-2024	25
Aug-2024	25
Sep-2024	25
Oct-2024	25
Nov-2024	25
Dec-2024	25
Jan-2025	25
Feb-2025	25
Mar-2025	24
Apr-2025	24
May-2025	24
Jun-2025	24
Jul-2025	24
Aug-2025	24
Sep-2025	24
Oct-2025	24
Nov-2025	23
Dec-2025	23
Jan-2026	23
Feb-2026	23
Mar-2026	23
Apr-2026	23
May-2026	23
Jun-2026	23
Jul-2026	23
Aug-2026	22
Sep-2026	22
Oct-2026	22
Nov-2026	22
Dec-2026	22

Month	Gas Volume
Jan-2027	22
Feb-2027	22
Mar-2027	22
Apr-2027	22
May-2027	21
Jun-2027	21
Jul-2027	21
Aug-2027	21
Sep-2027	21
Oct-2027	21
Nov-2027	21
Dec-2027	21
Jan-2028	21
Feb-2028	20
Mar-2028	20
Apr-2028	20
May-2028	20
Jun-2028	20
Jul-2028	20
Aug-2028	20
Sep-2028	20
Oct-2028	20
Nov-2028	20
Dec-2028	19
Jan-2029	19
Feb-2029	19
Mar-2029	19
Apr-2029	19
May-2029	19
Jun-2029	19
Jul-2029	19
Aug-2029	19
Sep-2029	19
Oct-2029	19
Nov-2029	18
Dec-2029	18

Month	Gas Volume
Jan-2030	18
Feb-2030	18
Mar-2030	18
Apr-2030	18
May-2030	18
Jun-2030	18
Jul-2030	18
Aug-2030	18
Sep-2030	17
Oct-2030	17
Nov-2030	17
Dec-2030	17
Jan-2031	17
Feb-2031	17
Mar-2031	17
Apr-2031	17
May-2031	17
Jun-2031	17
Jul-2031	17
Aug-2031	17
Sep-2031	16
Oct-2031	16
Nov-2031	16
Dec-2031	16
Jan-2032	16
Feb-2032	16
Mar-2032	16
Apr-2032	16
May-2032	16
Jun-2032	16
Jul-2032	16
Aug-2032	16
Sep-2032	15
Oct-2032	15
Nov-2032	15
Dec-2032	15

Month	Gas Volume
Jan-2033	15
Feb-2033	15
Mar-2033	15
Apr-2033	15
May-2033	15
Jun-2033	15
Jul-2033	15
Aug-2033	15
Sep-2033	15
Oct-2033	15
Nov-2033	14
Dec-2033	14
Jan-2034	14
Feb-2034	14
Mar-2034	14
Apr-2034	14
May-2034	14
Jun-2034	14
Jul-2034	14
Aug-2034	14
Sep-2034	14
Oct-2034	14
Nov-2034	14
Dec-2034	14
Jan-2035	13
Feb-2035	13
Mar-2035	13
Apr-2035	13
May-2035	13
Jun-2035	13
Jul-2035	13
Aug-2035	13
Sep-2035	13
Oct-2035	13
Nov-2035	13
Dec-2035	13