

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Amoco Production Company P.O. Box 3092 Houston, TX 77253		<sup>2</sup> OGRID Number 000778
		<sup>3</sup> Reason for Filing Code Recompletion
<sup>4</sup> API Number 30-045-26570	<sup>5</sup> Pool Name Blanco Mesaverde	<sup>6</sup> Pool Code 72319
<sup>7</sup> Property Code 000470	<sup>8</sup> Property Name E.E. Elliott B	<sup>9</sup> Well Number 9E

II. <sup>10</sup> Surface Location

UL or lot no. F	Section 26	Township 30N	Range 09W	Lot.Idn	Feet from the 1790'	North/South Line North	Feet from the 1455'	East/West line West	County San Juan
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
151618	El Paso Field Services P.O. Box 4990 Farmington, NM 87499-4990		6	
9018	Giant Refining Co. P.O. Box 12999 Scottsdale, AZ 85267		0	

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IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date 03/31/1985	<sup>26</sup> Ready Date 03/09/2001	<sup>27</sup> TD 7260	<sup>28</sup> PBDT 7260 30	<sup>29</sup> Perforations 4140' - 4972' 52	<sup>30</sup> DHC, DC, MC R - 11363 135
<sup>31</sup> Hole Size 12 1/4"	<sup>32</sup> Casing & Tubing Size 9 5/8" 36#		<sup>33</sup> Depth Set 351'		<sup>34</sup> Sacks Cement 330 CU FT
8 3/4"	7" 20#		3100'		780 CU FT
6 1/2"	4 1/2" 11.6#		7259'		647-195 CU FT
Tubing	2 3/8"		6996'		

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date 03/06/2001	<sup>38</sup> Test Length 12 Hrs.	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure 190#
<sup>41</sup> Choke Size 1/2"	<sup>42</sup> Oil Trace	<sup>43</sup> Water Trace	<sup>44</sup> Gas 450 MCF	<sup>45</sup> AOF	<sup>46</sup> Test Method F

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Mark Corley*

Printed name: Mark Corley

Title: Sr. Regulatory Analyst

Date: 03/09/2001

Phone: 281-366-4491

OIL CONSERVATION DIVISION

Approved by: *OFFICIAL SIGNED BY CHARLES T. PERMAN*

Title: COUNTY OF SAGAS INSPECTOR, DIST. 3

Approval Date: FEB 25 2002

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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