

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Union Texas Petroleum Corporation	8. FARM OR LEASE NAME Johnston Federal
3. ADDRESS OF OPERATOR 375 U.S. Highway 64 Farmington, New Mexico 87401	9. WELL NO. 11J
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1823' FNL and 855' FWL	10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs
14. PERMIT NO.	11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 7, T31N, R9W, NMPM
15. ELEVATIONS (Show whether D.P., P.P., or other) 6552' GR	12. COUNTY OR PARISH San Juan
	13. STATE NM

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) Spud, Set Surf & Long String ☐	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded 12-1/4" surface hole at 1:00 pm, 10-15-85.
2. Drilled 12-1/4" surface hole to 354' RKB.
3. Ran 8 joints 8-5/8" 24# J-55 St&C casing set at 336.91', RKB.
4. Cemented with 300 sks (354 cuft) Class B, 2% CaCl₂, 1# flocele/sk and circulated 15 BBL cement to surface. Plug down at 12:30 am 10-16-85. W.O.C.
5. Test casing to 1000 psi. Held 30 minutes okay.
6. Drill 7-7/8" Hole to 3381', trip to change bit to 6-3/4"; drill hole to 3580' T.D., 10-20-85.
7. Logged hole with CDL-CNL-CAL GR from 3580' to 300'. DIL-3580' to 300'.
8. Ran 106 joints 2-7/8" 6.5 J-55 casing to 3289.38' and 8 joints 2-7/8" 6.5 N-80 casing for 258.92' landed at 3548.30 KB with float collar at 3552'.
9. Cemented 2-7/8" long sting with 500 sks (1435 cuft) 65/35 poz, 12% Gel, 12-1/4# Gilsonite/sk, followed by 100 sks (139 cuft) 50/50 poz, 2% Gel, 6-1/4# Gilsonite/sk, 10# salt/sk, bumped plug at 11:15 am, 10-20-85.
10. Spotted 1 BBL 7-1/2% Acetic Acid and pressure tested to 4000 PSI.

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OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Regulatory Technician

DATE 12-2-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 3 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

DV