Form 3160-3 (November 1983) SUBMIT IN TRIPLICATE*

(Other instructions on

30-045-26586 Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES reverse side)

BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK DRILL DEEPEN PLUG BACK TOUTH ADDRESS OF THE	(tomerty 9-331C)	DEPARTME	NT OF THE INT	FRIOR	ŕ	
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes G-128 Effective 1-1-65

		All distances must be	from the outer bo	underies of the Secti	on.							
Operator			Lease	(SF 07	0170)	Well No.						
	ATURAL GAS CO		MORRIS	A.	0130)	13A						
Unit Letter	Section	Township	Range	County	. lunn							
I 15 30N 11W San Juan Actual Footage Location of Well:												
1500		South line and	1190	feet from the	East	line						
Ground Level Elev:	Producing For		Pool			Dedicated Acreage:						
5866	Mesa	Verde	В	lanco Ext		317.66 Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working												
interest and royalty).												
2 16 the	um ama lagga af á	lifferent ownership is	dedicated to	the well have th	a interests of	all owners heen consoli-						
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-												
dated by communitization, unitization, force-pooling.etc?												
Yes	No If a	nswer is "yes;" type	of consolidati	on no								
_						1 /27						
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of												
this form if necessary.)												
						approved by the Commis-						
sion.	ing, or otherwise	or until a non stand	ira unit, orimin	aring such interv	, nas 500 n	. approved by the commis						
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BUREAU OF	LAND MANAGEMEN	💹		🖁	Nume Drilli	ng Clerk						
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	M 1 1	085	1		I hereby	certify that the well location						
•	OCT 31	15			shown on	this plat was plotted from field						
	OIL CON	DIV.	t		notes of	actual surveys made by me or						
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	.		500			Professional Engineer						
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	1				Fred	B. Kerr Jr.						
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Morris A #13 A NENE 15-30-11 (MV)

