

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

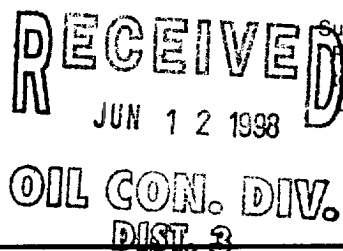
District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95



Submit Original
plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538
Address: P. O. Box 4289 Farmington, NM 87499
Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: MORRIS A 13A API #: 300452658600
Location of Well:
Unit Letter: I 1500'FSL, 1190' FEL Section: 15
Township: 030N Range: 011W NMPM, SAN JUAN County.

III. Date the Production Restoration Project was commenced: 2/98
Date the Well was returned to production: 2/98

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
MENEFEE PAY ADD

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BLANCO MESAVERDE

VII. **AFFIDAVIT:**
State of New Mexico)
County of San Juan)ss.

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.
3. The data utilized to prepare this application is complete and correct.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 9th day of June, 19 98.

Mae Benallygon
Notary Public

My Commission expires: June 9, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on:

2/11, 19 98.

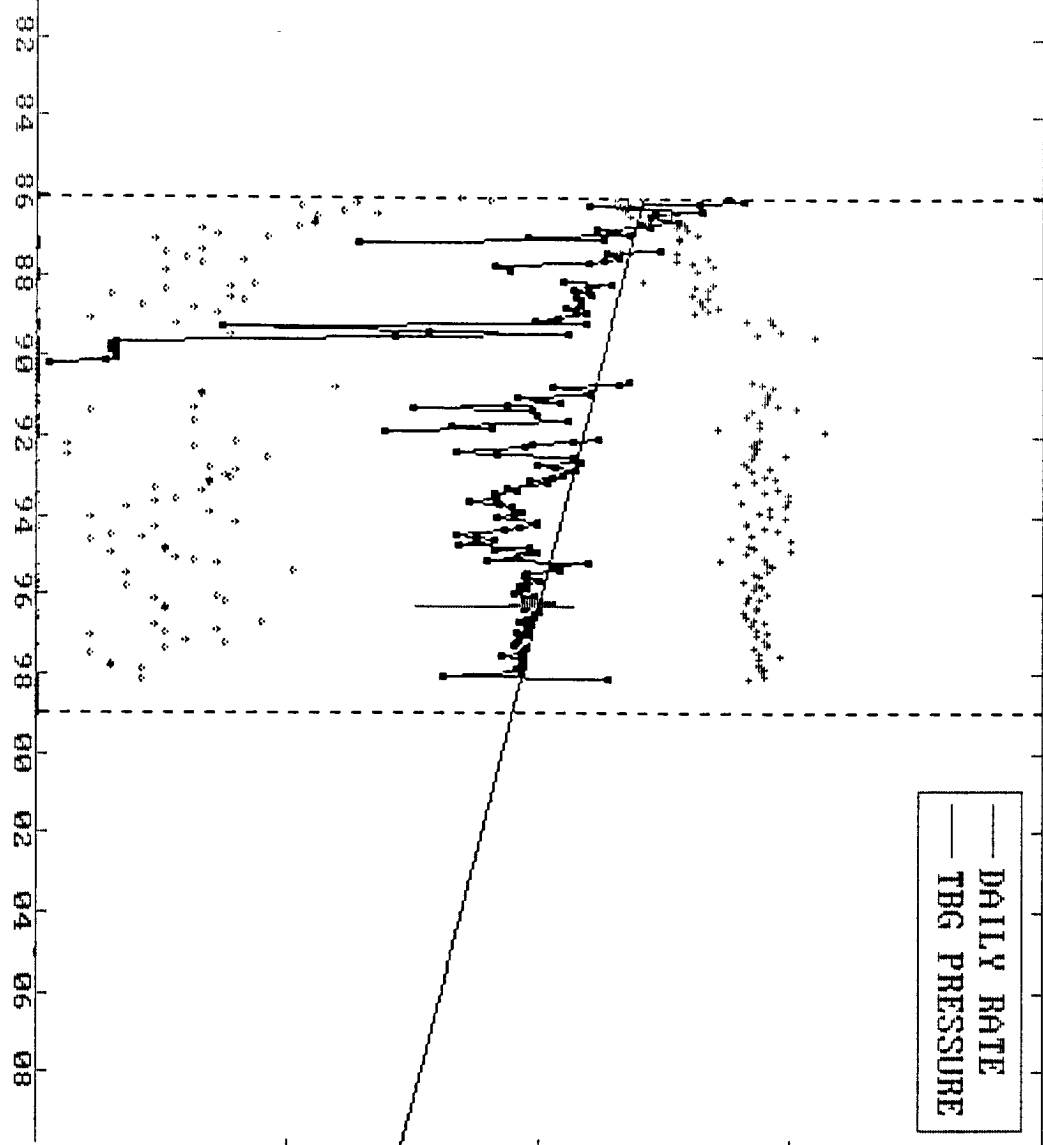
District Supervisor, District 3
Oil Conservation Division

Date: 6/12/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

0.1 1 10 100 OIL
 0.001 0.01 0.1 1 WATER/GAS
 1 10 100 1000 GAS
 1 10 100 1000 WATER

Expected Production before workover
 MORRIS A : 130 : 54401A-1



Prop 28 *

- ☐ *WATER Bbls/d
 - ☒ *GAS Mcf/d
 - ☐ *WATER/GAS
 - ☐ *OIL Bbl/d
- RateTime
Semi Log

Page No.: 3
 Print Time: Thu May 21 17:07:12 1998
 Property ID: 28
 Property Name: MORRIS A | 13A | 54401A-1
 Table Name: Q:\ARIES\FD98AR12\PRODUCT.DBF

--DATE--	----OIL----	----GAS----	---WATER---	N
.....	Bbl.....	Mcf.....	Bbls.....	..
01/31/97	5	2723		2
02/28/97	12	2533		2
03/31/97	17	2458		2
04/30/97	0	2440		2
05/31/97	10	2741		2
06/30/97	5	2613		2
07/31/97	1	2177		2
08/31/97	2	2628		2
09/30/97	6	2614		2
10/31/97	6	2646		2
11/30/97	8	2515		2
12/31/97	3	2585		2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

93 MAR 19 PM 1:26

070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
SF-078138
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Morris A #13A

9. API Well No.
30-045-26586

4. Location of Well, Footage, Sec., T, R, M

1500' FSL, 1190' FEL, Sec. 15, T-30-N, R-11-W, NMPM

10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

2-7-98 MIRU. ND WH. NU BOP. TOOH w/159 jts 2 3/8" tbg. TIH w/3 3/4" gauge ring to 4590'. TOOH. TIH w/4 1/2" CIBP, set @ 4570'. Load hole w/120 bbl 1% Kcl wtr. Ran CBL-CCL-GR @ 2494-4570', TOC @ 2494'. TOOH. PT csg to 800 psi, OK. TIH, spot 170 gal 15% Hcl @ 4472'. TOOH. TIH, perf Menefee w/1 SPF @ 4206, 4211, 4235, 4242, 4255, 4315, 4319, 4337, 4360, 4391, 4395, 4411, 4415, 4417, 4437, 4444, 4450, 4454'. TIH w/4 1/2" pkr, set @ 4498'. PT CIBP to 3000 psi, OK. Release pkr, TOOH. Acidize w/1500 gal 15% Hcl. TOOH.

2-8-98 Frac Menefee w/1296 bbl 30# linear gel, 90,000# 20/40 Arizona sd. CO after frac.

2-9-98 Blow well & CO. Drill out CIBP.

2-10-98 Blow well & CO to PBTD @ 5040'. TOOH. TIH, ran GR & after frac logs @ 4000-5033'. TOOH. TIH, blow well & CO. TOOH.

2-11-98 Blow well & CO. TOOH. TIH w/154 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 4791'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/17/98
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date 3/17/98 **ACCEPTED FOR RECORD**

MAR 23 1998

OPERATOR

FARMINGTON DISTRICT OFFICE

Expected Production

Morris A # 13A MV

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/98		2,598		2/1/18		431
3/1/98		2,578		3/1/18		428
4/1/98		2,559		4/1/18		424
5/1/98		2,540		5/1/18		421
6/1/98		2,521		6/1/18		418
7/1/98		2,502		7/1/18		415
8/1/98		2,484		8/1/18		412
9/1/98		2,465		9/1/18		409
10/1/98		2,447		10/1/18		406
11/1/98		2,428		11/1/18		403
12/1/98		2,410		12/1/18		400
1/1/99		2,392		1/1/19		397
2/1/99		2,374		2/1/19		394
3/1/99		2,357		3/1/19		391
4/1/99		2,339		4/1/19		388
5/1/99		2,322		5/1/19		385
6/1/99		2,304		6/1/19		382
7/1/99		2,287		7/1/19		379
8/1/99		2,270		8/1/19		377
9/1/99		2,253		9/1/19		374
10/1/99		2,236		10/1/19		371
11/1/99		2,220		11/1/19		368
12/1/99		2,203		12/1/19		365
1/1/00		2,187		1/1/20		363
2/1/00		2,170		2/1/20		360
3/1/00		2,154		3/1/20		357
4/1/00		2,138		4/1/20		355
5/1/00		2,122		5/1/20		352
6/1/00		2,106		6/1/20		349
7/1/00		2,091		7/1/20		347
8/1/00		2,075		8/1/20		344
9/1/00		2,060		9/1/20		342
10/1/00		2,044		10/1/20		339
11/1/00		2,029		11/1/20		337
12/1/00		2,014		12/1/20		334
1/1/01		1,999		1/1/21		332
2/1/01		1,984		2/1/21		329
3/1/01		1,969		3/1/21		327
4/1/01		1,955		4/1/21		324
5/1/01		1,940		5/1/21		322
6/1/01		1,925		6/1/21		319
7/1/01		1,911		7/1/21		317
8/1/01		1,897		8/1/21		315
9/1/01		1,883		9/1/21		312
10/1/01		1,869		10/1/21		310
11/1/01		1,855		11/1/21		308
12/1/01		1,841		12/1/21		305
1/1/02		1,827		1/1/22		303

Expected Production

Morris A # 13A MV

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/02		1,814		2/1/22		301
3/1/02		1,800		3/1/22		299
4/1/02		1,787		4/1/22		296
5/1/02		1,773		5/1/22		294
6/1/02		1,760		6/1/22		292
7/1/02		1,747		7/1/22		290
8/1/02		1,734		8/1/22		288
9/1/02		1,721		9/1/22		285
10/1/02		1,708		10/1/22		283
11/1/02		1,695		11/1/22		281
12/1/02		1,683		12/1/22		279
1/1/03		1,670		1/1/23		277
2/1/03		1,658		2/1/23		275
3/1/03		1,645		3/1/23		273
4/1/03		1,633		4/1/23		271
5/1/03		1,621		5/1/23		269
6/1/03		1,609		6/1/23		267
7/1/03		1,597		7/1/23		265
8/1/03		1,585		8/1/23		263
9/1/03		1,573		9/1/23		261
10/1/03		1,561		10/1/23		259
11/1/03		1,550		11/1/23		257
12/1/03		1,538		12/1/23		255
1/1/04		1,527		1/1/24		253
2/1/04		1,515		2/1/24		251
3/1/04		1,504		3/1/24		249
4/1/04		1,493		4/1/24		248
5/1/04		1,482		5/1/24		246
6/1/04		1,471		6/1/24		244
7/1/04		1,460		7/1/24		242
8/1/04		1,449		8/1/24		240
9/1/04		1,438		9/1/24		239
10/1/04		1,427		10/1/24		237
11/1/04		1,417		11/1/24		235
12/1/04		1,406		12/1/24		233
1/1/05		1,396		1/1/25		231
2/1/05		1,385		2/1/25		230
3/1/05		1,375		3/1/25		228
4/1/05		1,365		4/1/25		226
5/1/05		1,354		5/1/25		225
6/1/05		1,344		6/1/25		223
7/1/05		1,334		7/1/25		221
8/1/05		1,324		8/1/25		220
9/1/05		1,314		9/1/25		218
10/1/05		1,305		10/1/25		216
11/1/05		1,295		11/1/25		215
12/1/05		1,285		12/1/25		213
1/1/06		1,276		1/1/26		212

Expected Production

Morris A # 13A MV

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/06		1,266		2/1/26		210
3/1/06		1,257		3/1/26		208
4/1/06		1,247		4/1/26		207
5/1/06		1,238		5/1/26		205
6/1/06		1,229		6/1/26		204
7/1/06		1,220		7/1/26		202
8/1/06		1,211		8/1/26		201
9/1/06		1,202		9/1/26		199
10/1/06		1,193		10/1/26		198
11/1/06		1,184		11/1/26		196
12/1/06		1,175		12/1/26		195
1/1/07		1,166		1/1/27		193
2/1/07		1,157		2/1/27		192
3/1/07		1,149		3/1/27		191
4/1/07		1,140		4/1/27		189
5/1/07		1,132		5/1/27		188
6/1/07		1,123		6/1/27		186
7/1/07		1,115		7/1/27		185
8/1/07		1,107		8/1/27		184
9/1/07		1,098		9/1/27		182
10/1/07		1,090		10/1/27		181
11/1/07		1,082		11/1/27		179
12/1/07		1,074		12/1/27		178
1/1/08		1,066		1/1/28		177
2/1/08		1,058		2/1/28		175
3/1/08		1,050		3/1/28		174
4/1/08		1,042		4/1/28		173
5/1/08		1,034		5/1/28		172
6/1/08		1,027		6/1/28		170
7/1/08		1,019		7/1/28		169
8/1/08		1,011		8/1/28		168
9/1/08		1,004		9/1/28		167
10/1/08		996		10/1/28		165
11/1/08		989		11/1/28		164
12/1/08		982		12/1/28		163
1/1/09		974		1/1/29		162
2/1/09		967		2/1/29		160
3/1/09		960		3/1/29		159
4/1/09		953		4/1/29		158
5/1/09		946		5/1/29		157
6/1/09		939		6/1/29		156
7/1/09		932		7/1/29		155
8/1/09		925		8/1/29		153
9/1/09		918		9/1/29		152
10/1/09		911		10/1/29		151
11/1/09		904		11/1/29		150
12/1/09		897		12/1/29		149
1/1/10		891		1/1/30		148

Expected Production

Morris A # 13A MV

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/10		884		2/1/30		147
3/1/10		877		3/1/30		146
4/1/10		871		4/1/30		144
5/1/10		864		5/1/30		143
6/1/10		858		6/1/30		142
7/1/10		852		7/1/30		141
8/1/10		845		8/1/30		140
9/1/10		839		9/1/30		139
10/1/10		833		10/1/30		138
11/1/10		826		11/1/30		137
12/1/10		820		12/1/30		136
1/1/11		814		1/1/31		135
2/1/11		808		2/1/31		134
3/1/11		802		3/1/31		133
4/1/11		796		4/1/31		132
5/1/11		790		5/1/31		131
6/1/11		784		6/1/31		130
7/1/11		778		7/1/31		129
8/1/11		773		8/1/31		128
9/1/11		767		9/1/31		127
10/1/11		761		10/1/31		126
11/1/11		755		11/1/31		125
12/1/11		750		12/1/31		124
1/1/12		744		1/1/32		123
2/1/12		739		2/1/32		123
3/1/12		733		3/1/32		122
4/1/12		728		4/1/32		121
5/1/12		722		5/1/32		120
6/1/12		717		6/1/32		119
7/1/12		711		7/1/32		118
8/1/12		706		8/1/32		117
9/1/12		701		9/1/32		116
10/1/12		696		10/1/32		115
11/1/12		691		11/1/32		115
12/1/12		685		12/1/32		114
1/1/13		680		1/1/33		113
2/1/13		675		2/1/33		112
3/1/13		670		3/1/33		111
4/1/13		665		4/1/33		110
5/1/13		660		5/1/33		110
6/1/13		655		6/1/33		109
7/1/13		650		7/1/33		108
8/1/13		646		8/1/33		107
9/1/13		641		9/1/33		106
10/1/13		636		10/1/33		105
11/1/13		631		11/1/33		105
12/1/13		626		12/1/33		104
1/1/14		622		1/1/34		103

Expected Production

Morris A # 13A MV

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/14		617		2/1/34		102
3/1/14		613		3/1/34		102
4/1/14		608		4/1/34		101
5/1/14		603		5/1/34		100
6/1/14		599		6/1/34		99
7/1/14		594		7/1/34		99
8/1/14		590		8/1/34		98
9/1/14		586		9/1/34		97
10/1/14		581		10/1/34		96
11/1/14		577		11/1/34		96
12/1/14		573		12/1/34		95
1/1/15		568		1/1/35		94
2/1/15		564		2/1/35		94
3/1/15		560		3/1/35		93
4/1/15		556		4/1/35		92
5/1/15		552		5/1/35		92
6/1/15		548		6/1/35		91
7/1/15		543		7/1/35		90
8/1/15		539		8/1/35		89
9/1/15		535		9/1/35		89
10/1/15		531		10/1/35		88
11/1/15		527		11/1/35		87
12/1/15		523		12/1/35		87
1/1/16		520		1/1/36		86
2/1/16		516		2/1/36		86
3/1/16		512		3/1/36		85
4/1/16		508		4/1/36		84
5/1/16		504		5/1/36		84
6/1/16		500		6/1/36		83
7/1/16		497		7/1/36		82
8/1/16		493		8/1/36		82
9/1/16		489		9/1/36		81
10/1/16		486		10/1/36		81
11/1/16		482		11/1/36		80
12/1/16		478		12/1/36		79
1/1/17		475		1/1/37		79
2/1/17		471		2/1/37		78
3/1/17		468		3/1/37		78
4/1/17		464		4/1/37		77
5/1/17		461		5/1/37		76
6/1/17		457		6/1/37		76
7/1/17		454		7/1/37		75
8/1/17		451		8/1/37		75
9/1/17		447		9/1/37		74
10/1/17		444		10/1/37		74
11/1/17		441		11/1/37		73
12/1/17		437		12/1/37		73
1/1/18		434		1/1/38		72