

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SE 078200A
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1490'S, 1640'E		8. FARM OR LEASE NAME Grambling C
14. PERMIT NO. DEC 18 1985		9. WELL NO. 13E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6405' GL		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T-30-N, R-10-W N.M.P.M.
		12. COUNTY OR PARISH San Juan
		13. STATE NM

RECEIVED

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Running Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-8-85 TD 3426'. Ran 85 jts. 7", 23.0#, J-55 casing 3414' set @ 3426'. Cemented with 202 sks. Class "B", 65/35 POZ mix, w/6% gel, 2% calcium chloride, 1/2 cu ft perlite/sk (390 cu.ft.), followed by 100 sks. Class B, w/2% calcium chloride (118 cu ft). WOC 12 hours. Held 1200#/30 minutes. Top of cement set @ 1700'.

12-12-85 TD 7647'. Ran 184 jts, 4 1/2", 10.5 & 11.6#'s, J-55 7636' set @ 7647'. Float collar set at 7640'. Cmt'd w/245 sks class B, 8% gel, 1/4 cu ft fine gilsonite, 0.4% HR-7 (532 cu ft), followed by 100 class B, w/1/4# fine tuf plug, 0.4% HR-7, (118 cu ft). WOC 18 hrs. Top of cement set @ 3200'.

RECEIVED
DEC 19 1985
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE 12-13-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC