

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1014-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

SF-078200-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME WELL NO.

Grambling C #13

9. API WELL NO.

30-045-26599

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14, T-30-N, R-10-W

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

DHC-2550

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1155'FSL, 790'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

11-30-85

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

4-4-00

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)

6448'GL / 6460'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7676'

21. PLUG, BACK T.D., MD & TVD

7667'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7676'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TCP, BOTTOM, NAME (MD AND TVD)*

4013-5643' Mesaverde commingled w/Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN
Ind./GR/Comp. Den/CCL/CBL

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	203' 2/10	12 1/4	155' sx 120	
7	20#	3455'	8 3/4	307' sx	
4 1/2	10.5 & 11.6#	7675'	6 1/4	345' sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7588'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4013, 4017, 4032, 4115, 4122, 4125, 4151, 4156, 4162, 4167, 4177, 4230, 4234, 4240, 4255, 4268, 4271, 4279, 4301, 4308, 4312, 4317, 4363, 4376, 4382, 4388, 4418, 4423, 4441, 4449, 4471, 4496, 4502, 4510, 4527, 4535, 4545, 4553, 4557, 4565, 4696, 4718, 4752, 4765, 4771, 4790, 4801, 4823, 4835, 4839, 4847, 4892, 4925, 4964, 4980, 5000, 5038, 5075, 5079, 5085, 5090, 5153, 5160, 5165, 5200, 5304, 5308, 5315, 5331, 5340, 5351, 5364,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4013-4565'	715 bbl 25# lnr gel, 200,000# 20/40 Brady sand, 997,995 SCF N2
4696-5200'	2065 bbl 2% KCL slk wtr, 100,000# 20/40 Brady sand
5304-5643'	2119 bbl 2% KCL slk wtr, 100,000# 20/40 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Flowing

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

4-4-00

1808 Pitot gauge

FLOW: TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

SI 540

SI 540

→

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Regulatory Administrator TITLE: Regulatory Administrator

DATE: 4-18-00 ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 27 2000

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Huerfanito Bent 3809'
 Chacra 4105'
 Cliffhouse 4592'

Menefee 4848'
 Point Lookout 5292'
 Mancos 5785'
 Gallup 6417'
 Greenhorn 7340'
 Dakota 7536'

Huerfanito Bentonite* 3809' 4105' White, waxy chalky bentonite

Chacra 4105' 4592' Gry fn grn silty, glauconitic sd stone w/drk gry shale

Cliff House 4592' 4848' ss. Gry, fine-grn, dense sil ss.

Menefee 4848' 5292' Med-dark gry, fine gr ss, carb sh & coal

Point Lookout 5292' 5785' Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

Mancos 5785' 6417' Dark gry carb sh.

Gallup 6417' 7340' Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh

Greenhorn 7340' 7536' Highly calc gry sh w/chin lmst.

Dakota 7536' 7676' Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)

PERFS Continued:
 5381, 5388, 5398, 5404, 5412, 5422, 5431,
 5463, 5471, 5488, 5494, 5515, 5537, 5559,
 5587, 5617, 5632, 5643