

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1155' FSL, 790' FWL, Sec. 14, T-30-N, R-10-W, NMPM

5. Lease Number

SF-078200-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Grambling C #13

9. API Well No.

30-045-26599

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

2-22-00 MIRU. ND WH. NU BOP. TOOH w/1 1/2" tbg. SDON.

2-23-00 TIH w/CIBP, set @ 5740'. PT wellbore to 3000 psi/15 min, OK. ND BOP. NU WH.
RD. Rig released.

2-26-00 RU. Perf Pt Lookout & lwr Menefee @ 5304, 5308, 5315, 5331, 5340, 5350, 5364, 5381, 5388, 5398, 5404, 5412, 5422, 5431, 5463, 5471, 5488, 5494, 5515, 5537, 5559, 5587, 5617, 5632, 5643 w/25 0.32" diameter holes. Brk dwn perms w/56 bbl 2% KCL wtr. Frac Pt Lookout & lwr Menefee w/2119 bbl 2% KCL slk wtr, 100,000# 20/40 Brady snd. TIH w/CIBP, set @ 5246'. PT CIBP & csg to 3000 psi, OK. Perf upper Menefee & Cliffhouse @ 4696, 4718, 4752, 4765, 4771, 4790, 4801, 4823, 4835, 4839, 4847, 4892, 4926, 4964, 4980, 5000, 5038, 5075, 5079, 5085, 5090, 5153, 5160, 5165, 5200 w/25 0.32" diameter holes. Brk dwn perms w/70 bbl 2% KCL. Frac upper Menefee & Cliffhouse w/2065 bbl 2% KCL slk wtr, 100,000# 20/40 Brady snd. TIH CIBP, set @ 4634'. PT CIBP & csg to 3000 psi, OK. Perf Lewis @ 4013, 4017, 4032, 4115, 4122, 4125, 4151, 4156, 4162, 4167, 4177, 4230, 4234, 4240, 4255, 4268, 4271, 4279, 4301, 4308, 4312, 4317, 4363, 4376, 4382, 4388, 4418, 4423, 4441, 4449, 4471, 4496, 4502, 4510, 4527, 4535, 4545, 4553, 4557, 4565 w/41 0.32" diameter holes. Brk dwn perms w/22 bbl 2% KCL. Frac Lewis perms w/715 bbl 25# lnr gel, 200,000# 20/40 Brady snd, 997,995 SCF N2. Flow back well.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

Gregory Cole

Title Regulatory Administrator Date 4/17/00

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CREATED FOR RECORD

APR 27 2000

smm

RECORDED

2-27-00 Flow back well.
2-28-00 Flow back well. RD. Shut-in well. WO completion rig.
3-27-00 MIRU. ND WH. NU BOP. TIH w/mill to 4000'. Blow well.
3-28-00 Tag up @ 4474'. CO to 4634'. Alternate blow & flow well. D/O CIBP @ 4634'. Blow well.
3-29-00 Tag up @ 5083'. CO to CIBP @ 5246'. Alternate blow & flow well.
3-30-00 CO to CIBP @ 5246'. D/O CIBP @ 5246'. Alternate blow & flow well.
3-31-00 Tag up @ 5550'. CO to CIBP @ 5740'. Alternate blow & flow well.
4-1-00 Tag up @ 5660'. Ran separator test on MV. SDON.
4-3-00 Tag up @ 5650'. CO to CIBP @ 5740'. D/O CIBP @ 5740'. TIH to 7607'. CO to PBTD @ 7667'. Alternate blow & flow well.
4-4-00 TOOH w/mill. TIH w/243 jts 2 3/8" 4.7# J-55 tbgs, set @ 7588'. ND BOP. NU WH. RD. Rig released.

Well will operate as MV/DK commingle under DHC #2550.