

OIL AND MINERALS DEPARTMENT	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
Fee	
7. Unit Agreement Name	
8. Farm or Lease Name	
Montgomery	
9. Well No.	
2E	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
El Paso Natural Gas Company

Address of Operator
P. O. Box 4289, Farmington, NM 87499

Location of Well
UNIT LETTER F 1470 FEET FROM THE North LINE AND 1450 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 30N RANGE 11W NMPM.

RECEIVED

DEC 06 1985

OIL CON. DIV.
DIST. 3

15. Elevation (Show whether DF, RT, GR, etc.)
5566' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	Running Casing ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-27-85 TD 4056'. Ran 100 jts. 7", 23.0#, K-55 casing 4041' set @ 4054'. Cemented with 400 sks. Class "B", 65/35 POZ mix, 6% gel, 2% calcium chloride (648 cu.ft.) followed by 100 sks class B, 2% calcium chloride (118 cu ft). 2nd stage cmt'd w/280 sks Class B sks, 65/35 POZ mix, 6% gel, 2% calcium chloride (454 cu ft). WOC 12 hours. Held 1200#/30 minutes. Circulated to surface.

12-5-85 TD 6628'. Ran 125 jts. 4 1/2", 10.5#, K-55 casing 6611' set @ 6625'. Float collar set at 6611'. Cmt'd w/125 sks class B, 8% gel, 1/4# cu ft fine Gilsonite/sk, 0.4% HR-7 (272 cu ft), followed by 100 class B, 1/4# fine tuf-plug/sk 0.4% HR-7 (118 cu ft). WOC 18 hrs. Top of cement set @ 3800'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Drilling Clerk TITLE Drilling Clerk DATE 12-6-85

Original Signed by FRANK T. CHAVEZ

CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPERVISOR DISTRICT # 3

DATE DEC - 6 1985