Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTEDIOD

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					5. LEASE DESIGNATION AND SERIAL NO. SF 078128 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
							1a. TYPE OF WORK
	ORILL 🛅	DEEPEN 🗌	PLUG BA	ACK []	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	CAS T				i I		
WELL 2. NAME OF OPERATOR	WELL OTHER	2	SINGLE MULT	TIPLE []	8. FARM OR LEASE NAME		
	Natural Cas (Omnany			Turner		
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR					9. WELL NO.		
	4289, Farmingt	on, NM 87499	9		•		
4. LOCATION OF WELL (Report location clearly and in accordance with any Edg suppopulation					10. FIELD AND POOL, OR WILDCAT Blanco Pic.Cliffs		
At suring o'n,	181C'E		M.F.G.E	₩ Mazı Ens	11. SEC., T., R., M., OR BLK.	LILIS	
At proposed prod.			DEC 0 5 1935			Sec. 13, T-30-N, R-10-NMPM	
14. DISTANCE IN MILE	S AND DIRECTION FROM NEA	REST TOWN OR POST OFFIC	re*			STATE	
6 miles	North of Blan	co, NM	BUREAU OF LAND MA		San Juan NN		
15. DISTANCE FROM PROLOCATION TO NEAR		16. N	FARMINGTON RESOL	17 NO. O	P ACRES ASSIGNED		
PROPERTY OR LEASE LINE, FT. 790 ' (Also to nearest drig, unit line, if any)		8	338.17	TO TH	158.50		
18. DISTANCE FROM PROPOSED LOCATION*		19. P	ROPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETEDO TO OR APPLIED FOR, ON THIS LEASE, FT.			3340'		Rotary		
21. ELEVATIONS (Show 1	ORGANICA TO COMPANY A	STHORIZED ARE			22. APPROX. DATE WORK W	ILL START*	
0424 GE	O'S OF OUR COMPLIANCE	WARTE ATTACKET					
23.	GENERAL REQUIREMENT	PROPOSED CASING ANI	D CEMENTING PROGRA	المجادة كالمحادة AM محادث		En T	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	अत्र ख्रा	У объятину от свытакт	<u> </u>	
12 1/4"	8 5/8"	24.0#	120'	100			
6 3/4"	2 7/8"	6.4#	3340'	606			
blind ar	psi WP and 600 nd pipe rams we is dedicated	ill be used f	for blow out	preven	r equipped wittion on this w	h ell.	
IN ABOVE SPACE DESCRIPTION. If proposal is to preventer program, if a	o drill or deepen directiona	proposal is to deepen or p lly, give pertinent data o	n subsurface locations a	nd measured	ctive zone and proposed new and true vertical depths. G	productive lve blowout	
SIGNED /29	194 Look	TITLE	Drilling	Clesk	DATE 12-2-	8.5	
(This space for Fed	leral or State office use)	· · · · · · · · · · · · · · · · · · ·		·	APPROVED		
PERMIT NO.			APPROVAL DATE	Δ	S AMENDE	D	
					-50.0.01005		
APPROVED BY		TITLE	7		DEC 2 0 1985 LsCJ. Stan McKus		
CONDITIONS OF APPRO	IVAL, IF ANY :				TST 1" SISH INDICATE		
OK		nic)CC	for	M MILLENBACH	i ?	
596		*See Instructions	On Reverse Side	ℓ'	AREA MANAGER	k .	

*See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Operator Lease (SF 078128) PASO NATURAL DAS COMPANY TURNER Unit Letter Section Township Range County 30N 10/ San Juan Actual Footage Location of Walis 1810 East feet from the line and feet from the Ground Level Elev: Producing Formation Dedicated Acreage: 158.50 Pictured Cliffs Blanco Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes □No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the DEC 05 1335 18101 kngwledge and belief. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Company Sec. I hereby certify that the well location shown on this plat was platted from field 13 under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed November 23, Registered Professional Engineer

Caala. 1#-1000t

Vicinity Map for EL PASO NATURAL GAS COMPANY #7 TURNER 790'FNL 1810'FEL Sec. 13-T30N-R10W SAN JUAN COUNTY, NEW MEXICO

