

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DIST. 3

I. Operator
El Paso Natural Gas Company

Address
P. O. Box 4289, Farmington, NM 87499

Reason(s) for listing (Check proper box)

☒ New Well	Change in Transporter of:	
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Payne	Well No. 8	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State (Federal) or Fee	Lease SF 079962
Location				
Unit Letter <u>C</u> ; <u>1120</u> Feet From The <u>North</u> Line and <u>1550</u> Feet From The <u>West</u>				
Line of Section <u>25</u> Township <u>30N</u> Range <u>11W</u> , NMPM. San Juan Cou				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Is gas actually connected? when
Unit <u>C</u> Sec. <u>25</u> Twp. <u>30N</u> Rge. <u>11W</u>	No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



(Signature)

Drilling Clerk

(Title)

2-11-85

(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 20 1986
BY Original Signed by FRANK CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Res'v.	Drill
			X	X					
Date Spudded 1-14-86	Date Compl. Ready to Prod. 2-10-86		Total Depth 5310'		P.B.T.D. 5222'				
Elevations (DF, RKB, RT, CR, etc.) 6029' GL	Name of Producing Formation Blanco Mesa Verde		Top Oil/Gas Pay 4200'		Tubing Depth 5068'				
Perforations (Lower Pt.) 4896, 4908, 4947, 4954, 4963, 4974, 4984, 4990, 4997, 5002,							Depth Casing Shoe 5239'		
* Continued Perf's listed below									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"		223'		138 cu ft				
8 3/4"	7"		2747'		509 cu ft				
6 1/4"	4 1/2" Liner		2605-5239'		459 cu ft				
	2 3/8" Tbg		5068'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 4040	Length of Test SI 7 Days	Bbls. Condensate/MCF 550 MCF/D	Gravity of Condensate 0
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-In) SI 974	Casing Pressure (Shut-In) SI 1177	Choke Size 3/4"

* Continued Perf's:

5017, 5021, 5047, 5051, 5071, 5081 w/16 SPZ. 2nd stage (Mass Pt.) 4786, 4790, 4793, 4796, 4799, 4802, 4805, 4808, 4822, 4828, 4834, 4839, 4844, 4847, 4857, 4860, 4870 w/17 SPZ. 3rd stage (Menefee) 4200, 4202, 4204, 4206 w/4 SPZ.