

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports 97 JAN 17 PM 3:27

1. Type of Well

GAS

070 FARMINGTON, NM

5. Lease Number

NM-06738

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1149' FSL, 1176' FWL, Sec. 34, T-30-N, R-10-W, NMPM

M

8. Well Name & Number

Sanchez #3A

9. API Well No.

30-045-26737

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED  
JAN 13 1997  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (VGW5) Title Regulatory Administrator Date 1/7/97

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**APPROVED**

JAN 08 1997

[Signature]  
DISTRICT MANAGER

NMOCG

## WORKOVER PROCEDURE -- TUBING REPAIR

Sanchez #3A  
Blanco Mesaverde  
SW/4, Sec. 34, T30N, R10W  
San Juan Co., New Mexico  
DPNO 32749A

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location. ***Notify MOI Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed to the Agency to be able to show up for the cement job.***
2. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
3. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
4. TIH and tag bottom. Record depth. TOH with 149 jts. 2 3/8", 5.95# tubing. Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations). Remove bull plug, orange peeled joint, or perforated sub as necessary.
5. PU and RIH with 3 5/8" bit and casing scraper to PBTD, 5060'. TOH with bit and scraper. If any fill, TIH with hydrostatic bailer and CO, or CO with air. POH.
6. Repair nipple below master valve or donut to remove restriction. (See wireline report) RIH open ended with tubing, SN one joint off bottom, (rabbit tubing in derrick before running in hole). Land tubing @ bottom perforation, 4873'.
7. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended: *Gaye White* 4/9/96  
Operations Engineer

Approval: *JCC* 4/10/96  
Drilling Superintendent

### CONTACTS:

Operations Engineer

Gaye White

326-9875

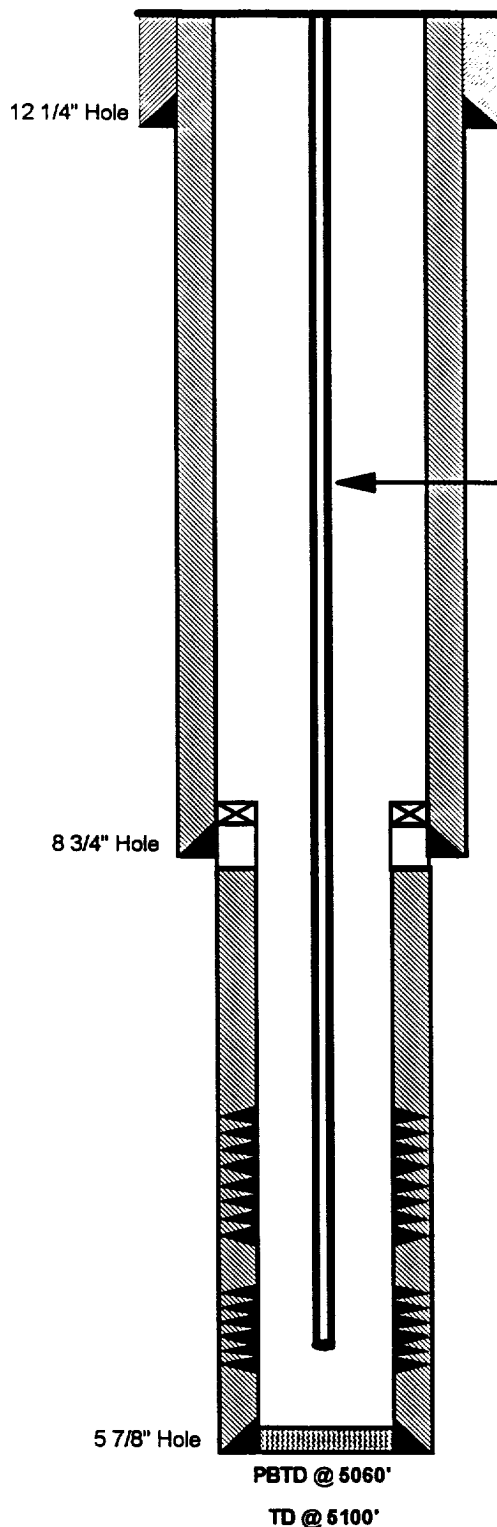
# Sanchez #3A

Current -- 3/7/96

Blanco Mesaverde  
DPNO 32749A

1149' FSL, 1176' FWL  
Sec. 34, T30N, R10W, San Juan Co., NM  
Longitude/Latitude: 36.764557 - 107.876190

Spud: 8-16-86  
Completed: 10-22-86  
Elevation: 5917' (GL)  
5929' (KB)  
Logs: IEL-GR; CDL-CNL-GR  
Workovers: None  
Behind Compression: No  
Piston: None



9 5/8", 47#, N80 Surface csg set @ 316'.  
Cmt w/236 cf cmt. Circ. 56 cf to surface.  
(236 sxs Class "B" w/ 2% CaCl.)

Ojo Alamo @ 1047'

Kirtland @ 1245'

Pictured Cliffs @ 2371'

2 3/8", 5.95#, R485, N80 & L80, Tubing  
set @ 4791'  
(SN @ 4760') (Perf. jt & bull plug on bottom)

Liner Hanger @ 2492'

7", 10.5 & 16.9#, P110 & AR95 surface csg set  
@ 2705'.  
Cmt w/864 cf cmt. Circ 101 cf to Surface  
(746 sxs 65/35 Poz w/12% gel & 12-1/4#  
gilsonite & 118 cf Class B with 2% CaCl.)

Cliffhouse @ 3950'

Cliff House/Menefee Perfs @ 4074' - 4606'  
(Total of 32 holes)

Fraced w/120,000# 20/40 sand & 128,000 gal.  
slick water

Point Lookout @ 4638'

Point Lookout Perfs @ 4670' - 4873' (Total of  
24 holes)

Fraced w/100,000# 20/40 sand & 115,000 gal.  
slick water

4 1/2", 16.9#, C75 & K55 Liner set @ 2492'  
- 5100'. Cmt w/393 cf cmt to 2710' (Circ.  
13 Bbl gel water but no cement)  
(393 cf 50/50 Poz w/4% gel, 6 1/4#  
gelsonite, & 10# salt/sx.)

## Production History

## Gas

## Oil

## Ownership

Cumulative: 389.1 MMcf 1.0 MBo  
Current 134 Mcf/d 0 Bo/d

GWl: 100.00%  
NRI: 84.00%  
SRC: 00.00%