rorm approved. Budget Bureau No. 1004-0135 SUBMIT IN TRIPLICATES (Other instructions on re-Form 3160-5 UNITED STATES DEPARTMENT OF THE INTERIOR (Other interior state) Expires August 31, 1985 (November 1983) 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT SF-078510 6. IF INDIAN, ALLOTTES OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to Use "APPLICATION FOR PERMIT—" for such proposals.) N/A 7. UNIT AGREEMENT NAME OIL GAS WELL WELL N/A 2. NAME OF OPERATOR 8. FARM OR LEASE NAME BUREAU OF LAND MANAGEMEN OXNARD Union Texas Petroleum FARMINGTON RESOURCE AREA 375 U.S. Highway 64, Farmington, New Mexico 87401 1R LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde At surface 11. SBC., T., R., M., OR BLE. AND SURVEY OR ARMA 1565' FSL & 1715' FWL Section 8-T31N-R8W 15. ELEVATIONS (Show whether DF, ST, GR, etc.) 12. COUNTY OR PARISH 18. STATE 14. PERMIT NO. NM 6532' G.L., 6544' KB San Juan Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF FRACTURE TREATMENT ALTERING CARING MULTIPLE COMPLETE PRACTURE TREAT SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ARANDON\* Spud & surface casing CHANGE PLANS REPAIR WELL (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.) Union Texas Petroleum wishes to advise that the subject well was spud at 1:00 P.M. October 17, 1986. A 13-3/4" hole was drilled to 343' KB. 9-5/8", 40#, K-55 ST&C casing was landed at 342' KB and cemented to surface with 200 sxs Cl "B" containing 2% CaCl2. 6 bbls (34 cu.ft.) cement was circulated to surface. W.O.C. Nipple up BOP. Test BOP and manifold to 1000 psi. Test casing to 1000 psi. All held OK. Drill 8-1/2" hole out of surface. 18. I hereby certify that the foregoing is true and confect 10/21/86 Permit Coordinator TITLE SIGNED <del>ACCEPTED FOR RECORD</del> (This space for Federal or State office use) DATE APPROVED BY OCT 28 1986 CONDITIONS OF APPROVAL IF ANY:

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY