						Form C-1	
						Football	Type of Lease
		מכם פון	CONSER	VATION CO	MMISSION		Fee 🛄
	I COMPLETI	ON OR F	RECOMP	LETION R	EPORT AND L	OG State Oil	Gas Lease No.
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						7, Unit Agre	ement Hame
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CATED 1	850 FEET FRO	м тне	lorth ~	LINE AND	7777777	12. County	
				////////		San Ju	an [[[[]]]]]
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Date T.D. Head		0 /06	my to 170	5	785 GL, 579	97 KB	5/86
11/12/86		3/00	tiultiple (23. Intervals	, Rotary Tools	Cable Tools
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ogs Run						27.	No
NI -GR							
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	266	59	9-	-7/8	see at	tacheu	
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			attch.		1.90	6752	4850
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INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All legths rejected shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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Section 28, Cementing Record

Surface Casing: 305 sxs (360 cu.ft.) Class "B" containing 2% CaCl2.

Circulate 11 bbls (62 cu.ft.) of cement to surface.

Intermediate Casing: 300 sxs (861 cu.ft.) 65/35 POZ containing 12% gel and

12-1/4# gilsonite/sk, tailed by 100 sxs (118 cu.ft.) Cl "B" with 2% CaCl2. Circulate 24 bbls (135 cu.ft.) of cement

to surface.

Production Liner:

635 sxs (997 cu.ft.) 50/50 POZ with 4% gel, 6-1/4# gilsonite

sk and 10# salt/sk. Lost circulation. Cement top at

4529' KB by bond log dated 12/4/86.

Section 31, Perforation Record

Dakota: Total 30 - 0.32" holes, 2 spf at 6684',86', 6764',66',68',

70',72',74',76',78',80',82',84',86',88'.

Total 14 - 0.32" holes, 1 spf at 6874',76',78',80',82',

84',86',88',90',92',94',96',98', 6900'.

Section 32, Stimulation Record

6684'-6788' Acidize: 1600 gals 15% HCL and 60 - 7/8" ball sealers.

Frac: 100,000# 20/40 sand in 100,000 gals 20# crosslinked

gel water.

6874'-6900' Acidize: 1000 gals 15% HCL and 28 - 7/8" ball sealers.

6874'-6900' Squeeze: 50 sxs (59 cu.ft.) Cl "B" with 2% CaCl2. Squeeze

to 3300 psi.