

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number SF-078511
2. Name of Operator Meridian Oil Inc.	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name
4. Location of Well, Footage, Sec., T, R, M 1850'FNL, 1850'FWL Sec.20, T-31-N, R-8-W, NMPM	8. Well Name & Number Quinn #1A
	9. API Well No.
	10. Field and Pool Blanco Mesa Verde
	11. County and State San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to locate casing failure and attempt repair per the attached procedure. Verbal approval received f/W. Townsend on 6-23-92 at 9:45 am.

RECEIVED

JUN 29 1992

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
JUN 23 PM 2:30

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (JBK) Title Regulatory Affairs Date 6/23/92

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APPROVED

Date

JUN 25 1992

AREA MANAGER

**Quinn #1A
Mesaverde Casing Repair
NW Section 20, T31N-R08W
San Juan County, New Mexico
June 16, 1992**

1. Inspect location and roads for repair. Install location anchors if needed.
2. Hold safety meeting. Comply with all MOI, NMOCD and BLM rules and regulations. MIRU. Place fire and safety equipment in strategic locations.
3. TOOH with 5/8" and 3/4" rods landed at 5790' (pump has already been removed and is at Highland Pump and Service). TOOH with 188 jts 2-3/8" 4.7# EUE tubing set at 5838' KB. Visually inspect tubing and replace bad joints as needed. PU 4-1/2" RBP and 4-1/2" packer and TIH. Set RBP at 5025' (top perforation at 5040') and spot sand on top of RBP. Load hole with fresh water. Set packer and pressure test RBP, tubing and packer to 1000 psi for 15 minutes.
4. Release packer and pull up hole. Set packer at 3300' (top of liner at 3296'). Pressure test liner to 800 psi for 15 minutes. Load backside with water. Pressure test casing and liner to 800 psi for 15 minutes. If failure located in liner, locate failure with packer. If failure in 7" casing or liner top, TOOH, PU 7" packer, TIH, and locate failure.
5. Determine injection rate and injection pressure of failure. Report severity and location of failure to production engineering. A repair procedure will be provided.
6. After squeeze, drill out and pressure test squeeze to 800 psi for 15 minutes. Re-squeeze if necessary.
7. CO to RBP. Circulate hole with filtered 2% KCl water. Release RBP, TOOH.
8. TIH with tubing and CO to COTD. Land tubing at 5838'. Run pump (pump at Highland Pump and Service) and rods. Turn well over to production operations. Return well to production.


J. A. Howieson

jbk:JBK

QUINN #1A

BLANCO MESAVERDE
NW/4 SECTION 20, T31N-R08W

COMPLETED 1/14/89

OJO ALAMO @ 2128'

FRUITLAND @ 3038'

PICTURED CLIFFS @ 3342'

LEWIS @ 3534'

CLIFF HOUSE @ 4930'

FRAC'D W/150,000#
20/40 SAND AND
210,000 GALS SLICK WATER

POINT LOOKOUT @ 5634'

FRAC'D W/150,000#
20/40 SAND AND
192,000 GALS SLICK WATER

