

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-193-A-5

3. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Meridian Oil Inc.

Address of Operator

PO Box 4289, Farmington, NM 87499

Location of Well

WIT LETTER K LOCATED 1670 FEET FROM THE South LINE AND 1580 FEET FROM

West LINE OF SEC. 16 TWP. 30N RGE. 10W NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Atlantic D Com E

9. Well No.

6R

10. Field and Pool, or Wildcat

Blanco Mesa Verde

12. County

San Juan

5. Date Spudded 11-6-87 16. Date T.D. Reached 11-14-87 17. Date Compl. (Ready to Prod.) 12-22-87 18. Elevations (DF, RKB, RT, GR, etc.) 6468' GL 19. Elev. Casinghead 6468' GL

0. Total Depth 5786' 21. Plug Back T.D. 5768 22. If Multiple Compl., How Many 1 23. Intervals Drilled By Rotary Tools Rotary Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

4991-5620' (Mesa Verde)

25. Was Directional Survey Made

no

6. Type Electric and Other Logs Run

27. Was Well Cored

no

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	230'	12 1/4"	118 cu.ft.	
7"	20.0#	3404'	8 3/4"	543 cu.ft.	
4 1/2"	10.5#	5786'	6 1/4"	448 cu.ft.	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3223	5786'	448 cu.ft.		2 3/8"	5618'	

11. Perforation Record (Interval, size and number)

4991,5052,5147,5152,5197,5205,5214,5260,5264;
5321,5324,5329,5342,5346,5350,5358,5362,5366,
5372,5376,5385,5390,5395,5406,5412,5479,5513,
5656,5564,5579,5585,5593,5612,5620 w/1 spz

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4991-5264'	42,000#sand; 67,000 gal.fluid
5321-5620'	133,000#sand; 158,250 gal.fluid

3. PRODUCTION

1st Production 12-22-87 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing-capable of comm.HC; to be sold when connected Well Status (Prod. or Shut-in) shut in

Date of Test 12-30-87 Hours Tested 3 hrs. Choke Size 3/4" Prod'n. For Test Period - Oil - Bbl. - Gas - MCF 337 Water - Bbl. - Gas - Oil Ratio -

Flow Tubing Press. 223 Casing Pressure 609 Calculated 24-Hour Rate - Oil - Bbl. - Gas - MCF 2692 Water - Bbl. - Oil Gravity - API (Corr.) -

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

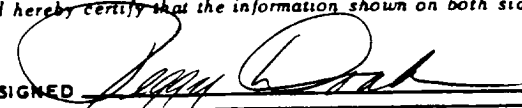
Test Witnessed By

S. Kellenaers

5. List of Attachments

temp.survey

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Drilling Clerk

DATE 1-8-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1717</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1821</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3076</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4666</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>4852</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5336</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1717	1821		Ojo Alamo				
1821	2724		Kirtland				
2724	3076		Fruitland				
3076	3887		Pictured Cliffs				
3887	4666		Chacra				
4666	4852		Mesa Verde				
4852	5336		Menefee				
5336	TD		Point Lookout				