

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1531' FNL; 1734' FWL

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

13 miles Northeast of Blanco, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1531'

906'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

800'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6430 GR (Ungraded)

23.

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS"

PROPOSED CASING AND CEMENTING PROGRAM

5. LEASE DESIGNATION AND SERIAL NO.

SF 078505

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Seymour

9. WELL NO.

2-B

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 24, T31N, R9W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

RECEIVED

JUN 20 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. NO. OF ACRES IN LEASE

2348.80

19. PROPOSED DEPTH

6020

17. NO. OF ACRES ASSIGNED
TO THIS WELL

W/2 314.74

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

July 15, 1984

This action is subject to administrative
appeal pursuant to 30 CFR 290;

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	New 9-5/8" H40	36.0 #	(+) 300'	236cu.ft. CL "B" w/2% CaCl ₂ circ.
8-1/2	New 7" K55	23.0 #	(±) 4000'	888cu.ft. circulated (see below)
6-1/8	New 4-1/2" J55	10.5 #	3850' to 6020	358cu.ft. circulated (see below)

We desire to drill this well to the above described program. After cementing the surface pipe we will wait on cement. The surface pipe will be pressure tested. After the intermediate hole is drilled and logged the pipe will be run and cemented with approximately 888 cu.ft. of 65-35 POZ with 6% Gel and 4740# of Gilsonite to circulate to the surface. Wait on cement and pressure test the casing. Drill out with Natural Gas to T.D. and log the hole. Run pipe on a liner hanger and cement as follows: approximately 358 cu.ft. of 50-50 POZ with 4% Gel and 1400# of Gilsonite circulated to the liner hanger. Wait on cement. Clean out to T.D. Perforate and fracture the Mesaverde zone. Run 2-3/8" J55 tubing to the Mesaverde zone, clean well up and nipple down the well head. Test the well. Connect to a gathering system.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

RECEIVED
JUL 25 1984
OIL CON. DIV.
DIST. 3
NW 4
3-57
ch 2

TITLE Area Operation Manager

(This space for Federal or State use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

NMOCC

*See Instructions On Reverse Side

APPROVED 1984
AS AMENDED
JUL 24 1984
DATE
J. Stan McKee
AREA MANAGER
FARMINGTON RESOURCE AREA

All distances must be from the outer boundaries of the Section.

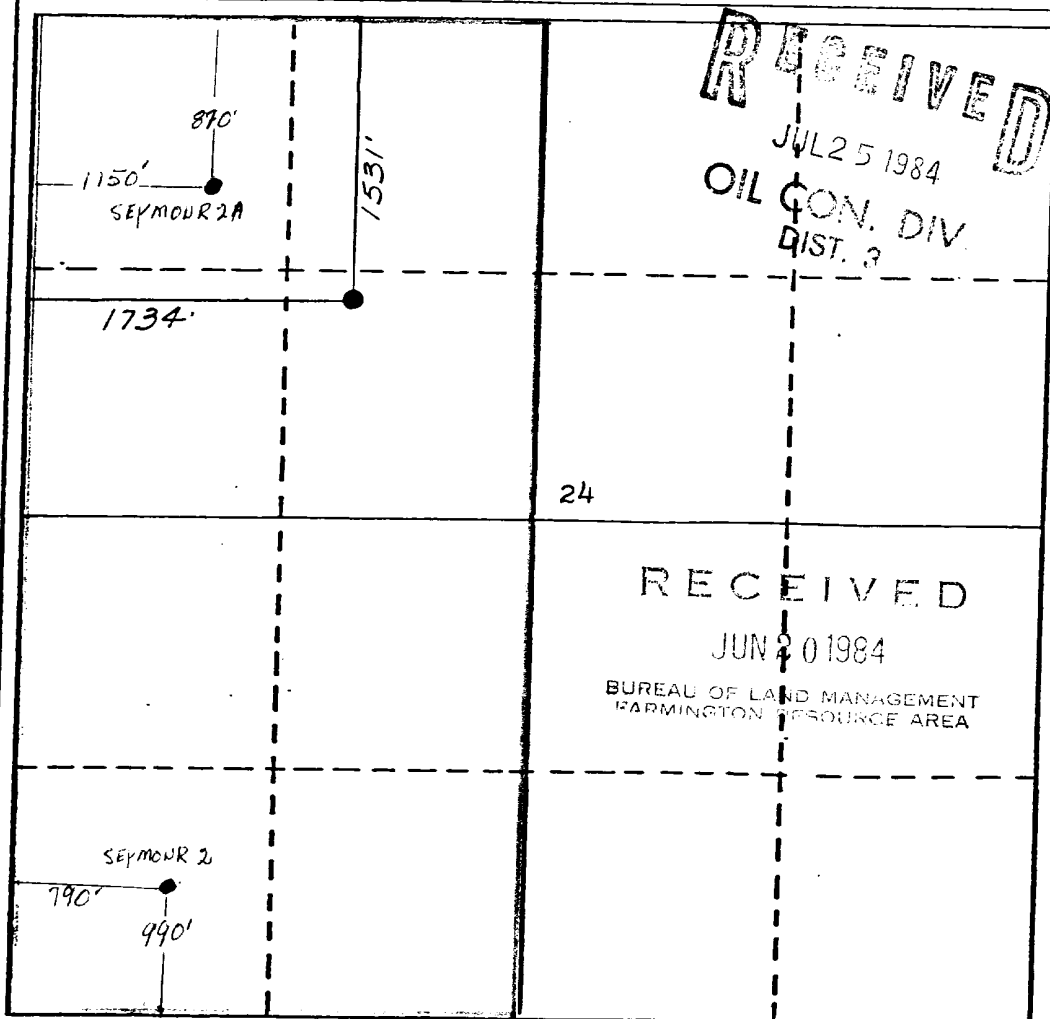
Operator UNION TEXAS PETROLEUM CORPORATION			Lease SEYMOUR		Well No. 2B
Unit Letter F	Section 24	Township 31 NORTH	Range 9 WEST	County SAN JUAN	
Actual Footage Location of Well:					
1531 feet from the NORTH line and		1734 feet from the WEST line			
Ground Level Elev. 6430	Producing Formation Mesaverde	Pool Blanco	Dedicated Acreage: W/2 314.74 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No. If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Union Texas Exploration

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto

Name
Rudy D. Motto

Position
Area Operations Manager

Company
Union Texas Petroleum Corp.

Date
June 15, 1984

I hereby certify that the well location shown on this plat was plotted from field notes and surveys made by me or under my supervision, and that the same is to the best of my knowledge and belief.

Michael Daly

Date Signed
February 8, 1984

Registered Professional Engineer and/or Land Surveyor

Michael Daly

Certificate No.

5992

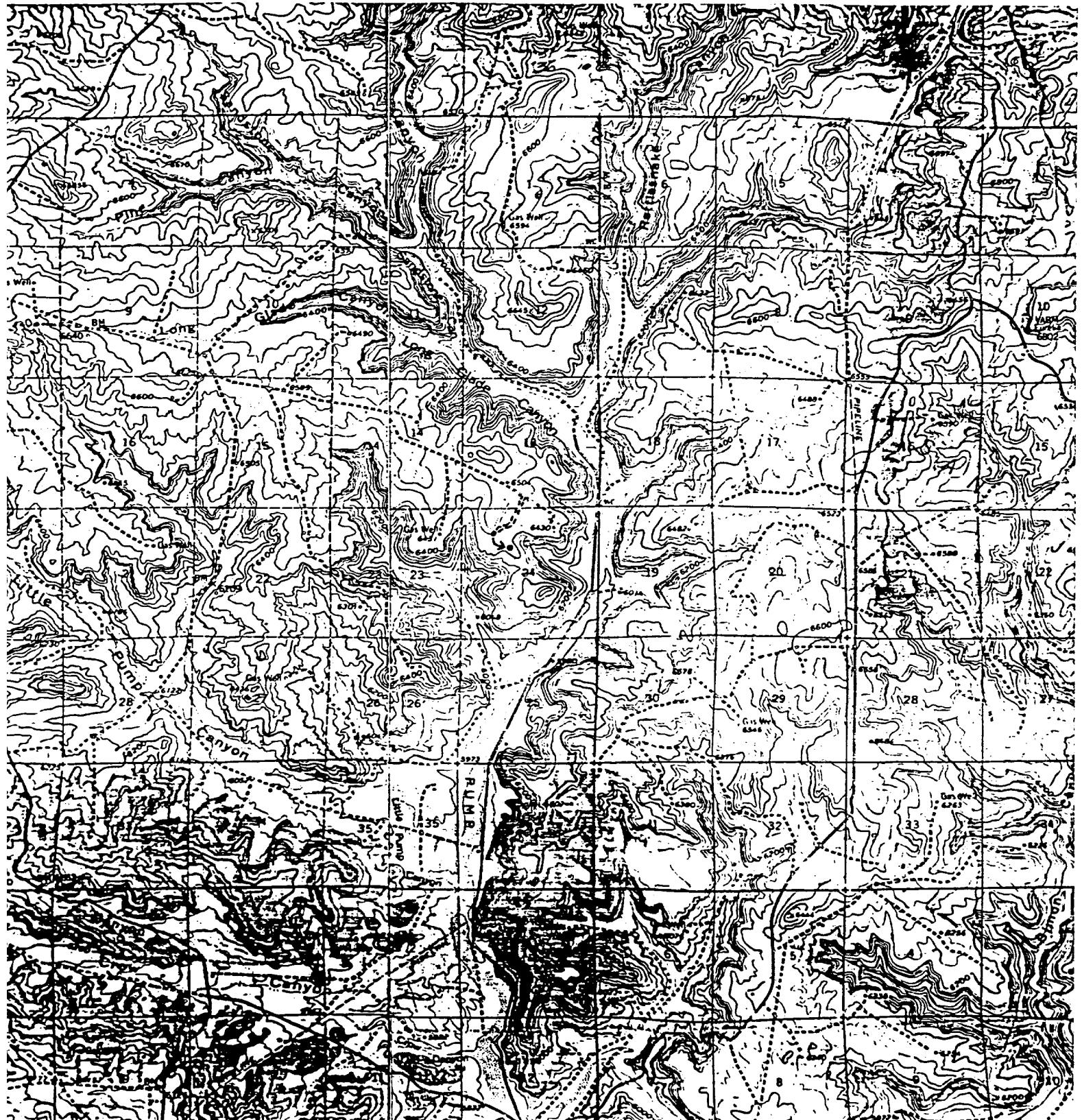
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LEASE: SF-078505

SEYMOUR # 2B

1531' FNL & 1734' FWL
SEC. 24, T31N, R9W
SAN JUAN COUNTY, N.M.

1000' OF NEW ROAD IS NEEDED.



F

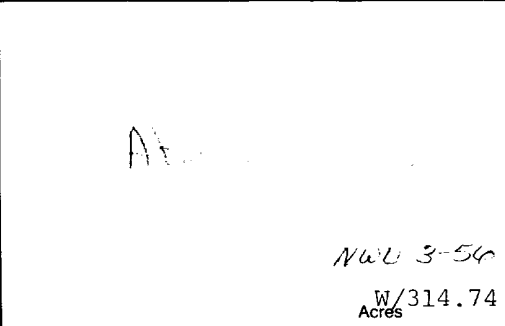
30-045-26045

7-25-84

F. Loc. 1531/N; 1734/W Elev. 6430 GL Spd. _____ Comp. _____ TD _____ PB _____
 Casing S. _____ @ _____ W _____ Sx. Int. _____ @ _____ W _____ Sx. Pr. _____ @ _____ W _____ Sx. T. _____ @ _____
 Csg. Perf. _____ Prod. Stim. _____

T
R
A
N
S

BO/D _____ Grav. _____ 1st Del. Gas _____
 I.P. _____ MCF/D After _____ Hrs. SICP _____ PSI After _____ Days GOR _____ 1st Del. Oil _____

TOPS	NITD <input checked="" type="checkbox"/>	Well Log	TEST DATA						
Ojo Alamo	C-103	Plat <input checked="" type="checkbox"/>	Schd.	PC	Q	PW	PD	D	Ref.No.
Kirtland	C-104	Electric Log							
Fruitland		C-122							
Pictured Cliffs	Ditr	Dfa							
Chacra	Datr	Dac							
Cliff House									
Menefee									
Point Lookout									
Mancos									
Gallup									
Greenhorn									
Dakota									
Entrada									
	NW 3-56 W/314.74 Acres								

P
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Blanco MV Co. SJ S 24 T 31N R 9W U F Oper. Union Texas Pet. Corp. Seymour No. 2B

Seymour #2B

F-24-31N-9W

UNION TEXAS PETROLEUM CORP.

ABANDONED LOCATION