

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-078505
2. NAME OF OPERATOR Union Texas Petroleum	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 375 US Highway 64, Farmington, NM 87401	7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1660' FSL & 1794' FWL	8. FARM OR LEASE NAME Seymour
14. PERMIT NO.	9. WELL NO. 10
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT Sedro Canyon Frt
	11. SEC., T., R., M., OR B.L. AND SUBVY OR AREA Sec. 23, T31N-R9W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Vent Gas

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS



SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Union Texas Petroleum desires to extend our approval to vent gas from the subject well for an additional 30 day period ending September 25, 1988. The volume of gas vented through August 28, 1988, was 6090 MCF. We will not vent more than the previously approved 15,000 MCF by the end of the test.

RECEIVED
BUT MAIL ROOM
60 SEP 13 PM 3:19
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
SEP 30 1988
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert C. Frank

TITLE

Permit Coordinator

DATE 09/13/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 27 1988

APPROVED

NMOCC

*See Instructions on Reverse Side

James E. Edwards
AREA MANAGER