

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Meridian Oil Inc.		8. FARM OR LEASE NAME Murphy Com
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450'S, 1450'W		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
11. SEC. T. R. M. OR B.L. AND SURVEY OR AREA Sec. 24, T-30-N, R-11-W N.M.P.M.		12. COUNTY OR PARISH San Juan
13. STATE NM		
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6163'GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PEEL OR ALTER CASING

MULTIPLE COMPLETS

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-09-87

TD 2911'. Ran 70 jts. 7", 20.0#, K-55 intermediate casing, 2897' set @ 2911'. Cemented with 205 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (395 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Top of cement at 875' by T.S.

10-13-87

TD 5344'. Ran 61 jts. 4 1/2", 10.5#, J-55 casing liner, 2596' set @ 5342'. Float collar set @ 5342'. Top of liner hanger @ 2746'. Cemented with 50 sks. Class "B" 50/50 Poz, 2% gel and 0.6% fluid loss additive (62 cu.ft.) and 250 sks. Class "B" 50/50 Poz with 2% gel, 6.25# gilsonite, 1/4# flocele, and 0.6% fluid loss additive (394 cu.ft.) WOC 18 hours. Circulated liner.

RECEIVED
BULMAIL ROOM
87 OCT 15 AM 9:10
MANAGEMENT RESOURCE AREA
FARMINGTON, NEW MEXICO

00126461
OCT 15 1987
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Drilling Clerk

DATE

10-13-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side