

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
Meridian Oil Inc.

Address of Operator  
PO Box 4289, Farmington, NM 87499

Location of well  
UNIT LETTER L 1775 FEET FROM THE South LINE AND 845 FEET FROM  
THE West LINE, SECTION 23 TOWNSHIP 30N RANGE 11W NMPM.

7. Unit Agreement Name
8. Farm or Lease Name Hartman Com
9. Well No. 5
10. Field and Pool, or Window Blanco Mesa Verde
12. County San Juan

15. Elevation (Show whether DF, RT, GR, etc.)

5917' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-14-87 TD 2625'. Ran 60 jts. 7", 20.0#, K-55 intermediate casing, 2611' set @ 2625'. Cemented with 201 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (388 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Top of cement at 553' by T.S.

11-18-87 TD 5091'. Ran 62 jts. 4 1/2", 10.5#, K-55 casing liner, 2613' set @ 5091'. Float collar set @ 5091'. Top of liner hanger @ 2472'. Cemented with 50 sks. Class "B" 50/50 Poz, 2% gel and 0.6% fluid loss additive (62 cu.ft.) and 293 sks. Class "B" 50/50 Poz with 2% gel, 6.25# gilsonite, 1/4# flocele, and 0.6% fluid loss additive (388 cu.ft.) WOC 18 hours. Circulated liner.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez

TITLE Drilling Clerk

DATE 11-20-87

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE Oil Conservation District # 3

DATE NOV 23 1987

CONDITIONS OF APPROVAL, IF ANY: