

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078336-B	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1600' FNL, 1000' FWL 900 FNL 1115 FWL		8. FARM OR LEASE NAME Barrett	
14. PERMIT NO.		9. WELL NO.	
15. ELEVATIONS (Show whether SP, ST, GR, etc.) 6496' GL		10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs	
		11. SEC., T., R., N., OR S.W., AND SUBSET OF AREA Sec. 20, T31N, R9W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Well Completion Work ☒	
(Other) ☐		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED David Hiaft TITLE Sr. Administrative Analyst DATE 12/7/87

(Leave space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

DEC 11 1987

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCO

BY KH

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BARRETT 11

11/21/87

OA: MIRUSU. NDWH. NUBOP. RIH w/2-3/8" tbg. Tag stage collar @ 2533' KB. DO stage collar. Continue RIH w/tbg. Tag cmt @ 3405' KB. DO to 3435'. SDON.

11/22/87

OA: SDFS.

11/23/87

OA: PT csg to 3500 psi. Held OK. Roll hole w/2% KCl water. Spot 250 gallons 7-1/2% DI HCl across PC. TOOH w/tbg. RU Bluejet. Run GR/CCL. Perforate as follows w/3-1/8" premium charge csg gun @ 2 JSPF: 3334-50' - 16'; 3354-73 - 19'; total of 35'. RIH w/4-1/2" fullbore pkr on 2-3/8" tbg. Set pkr @ 3244' KB. PT BS to 500 psi. Break down formation at 750 psi w/2% KCl water. Establish rate @ 7 BPM @ 1900 psi. ISIP = 0. Acidize PC w/1000 gal 70Q 15% HCl at 10 BPM and 1900 psi. Flush acid w/N₂. SDON. Open well to pit to FTCU.

11/24/87

OA: Well tested 5 MCFD natural flowrate through 1/4" orifice plate. RU Western and frac dn 4-1/2" csg w/45,000 gal 70Q foam and 82,000# 20/40 sand @ ATP - 1200 psi and ATR - 24 BPM. SD for 2 hrs. RD Western. Open well flowing to pit.

11/25/87

OA: RIH w/2-3/8" tbg. Tag fill @ 3385'. C/O to PBTD w/foam. Land 107 joints 2-3/8" tbg w/ SN one jt off bottom at 3350' KB. NDBOP. NUWH. RDMOSU. Left well flowing to pit.

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