

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: J.L. Hampton

3. Address and Telephone No.

P.O. Box 800 Denver CO 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900' FNL, 1115' FWL  
Sec. 20 T31N-R9W Unit "A"

5. Lease Designation and Serial No.

SF-078336-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Barrett A #11

9. API Well No.

30-045-26825

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Flare Gas

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company will perform a pressure transient test on the subject well for a period of 5 weeks. In the event that the pipeline company is unable to accept gas during the test, Amoco requests flaring gas to atmosphere. Estimated volume is 180 mcfd for the first 2 weeks and 75 mcfd for the following 3 weeks.

RECEIVED

JUL 30 1992

CON. DIV  
DIST. 3

Procedures Attached.

14. I hereby certify that the foregoing is true and correct

Signed

J. L. Hampton / Web

Title Sr. Staff Admin Supv

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

NMOCD

APPROVED

JUL 29 1992

AREA MANAGER

81 RFTD  
6/15/92

PTA PROCEDURE  
BARRETT # 11  
SEC 2C-30N-10W

Following are the procedures to perform a pressure transient test. If any shutdowns from El Paso are expected, consider flaring the well to atmosphere during the test period.

1. Rig up lubricator and wireline truck. Synchronize downhole clock with surface timer and charts.
2. Without bleeding off any gas, TIH with two 700 series electronic gauges and hang at 3300'. (See attached wellbore diagram.)
3. The electronic gauges should be set to collect readings according to the attached schedule.
4. RDSU.
5. Flow well up <sup>TOBNC</sup> casing for 2 weeks at a constant rate of 180 mcf/d. Please note that it is very important to maintain a constant rate. Record daily gas and water volumes on the attached schedule and mail to Sandi Braun in Denver.
6. After 2 weeks, reduce rate to 75 mcf/d and hold constant for 3 weeks. Again, it is very important to maintain this constant rate.
7. After a total of 5 weeks, TOH with bombs. Download pressure data to disks and send to Sandi Braun in Denver.
8. Return well to normal production.

# TIMING FOR PRESSURE DATA COLLECTION

FIRST TWO WEEKS: Collect readings every two hours

CHANGE RATE

FOLLOWING THREE WEEKS:

# OF READINGS	FREQUENCY
99	3.6 secs
100	32.4 secs
100	5.4 mins
100	54.0 mins
180	2.25 hrs