Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name

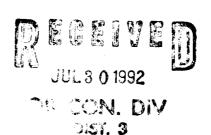
SF-078336-B

SUBMIT I	7. If Unit or CA, Agreement Designation				
1. Type of Well Oil Gas Well Well Other		8. Well Name and No.			
Name of Operator Amoco Production Company Attn Address and Telephone No.	Barrett A #11 9. API Well No. 30-045-26825				
P.O. Box 800 Denver CO 80201 4. Location of Well (Footage, Sec., T., R., M., or Survey Desc	10. Field and Pool, or Exploratory Area Blanco Pictured Cliffs				
900' FNL, 1115' FWL Sec. 20 T31N-R9W Unit A"	11. County or Parish, State San Juan, NM				
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER D					
TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION			
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction			
Subsequent Report Final Abandonment Notice	Plugging Back Casing Repair Altering Casing Cother Flare Gas	Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

Amoco Production Company will perform a pressure transient test on the subject well for a period of 5 weeks. In the event that the pipeline company is unable to accept gas during the test, Amoco requests flaring gas to atmosphere. Estimated volume is 180 mcfd

for the first 2 weeks and 75 mcfd for the following 3 weeks.

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*



Procedures Attached.

14.	I hereby	certify that the	foregoing is true and corr	rect
		11.	Manustan	16/06
	Signed _	7,4	ALUIT IT	

Title Sr.Staff Admin Supv

APPROVED

(This space for Federal or State office use)

 Title

AREA MANAGER

NMOCD

PTA PROCEDURE BARRETT # 11 SEC 2C-30N-10W

Following are the procedures to perform a pressure transient test. If any shutdowns from El Paso are expected, consider flaring the well to atmosphere during the test period.

- 1. Rig up lubricator and wireline truck. Syncronize downhole clock with surface timer and charts.
- 2. Without bleeding off any gas, TIH with two 700 series electronic gauges and hang at 3300'. (See attached wellbore diagram.)
- 3. The electronic gauges should be set to collect readings according to the attached schedule.
- 4. RDSU.
- 5. Flow well up casing for 2 weeks at a constant rate of 180 mcfd. Please note that it is very important to maintain a constant rate. Record daily gas and water volumes on the attached schedule and mail to Sandi Braun in Denver.
- 6. After 2 weeks, reduce rate to 75 mcfd and hold constant for 3 weeks. Again, it is very important to maintain this constant rate.
- 7. After a total of 5 weeks, TOH with bombs. Download pressure data to disks and send to Sandi Braun in Denver.
- 8. Return well to normal production.

TIMING FOR PRESSURE DATA COLLECTION

FIRST TWO WEEKS: Collect readings every two hours CHANGE RATE

FOLLOWING THREE WEEKS:

#	OF	READINGS	FREQUENCY	
		99	3.6	secs
		100	32.4	secs
		100	5.4	mins
		100	54.0	mins
		180	2.25	hrs