

**UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT**

**SUBMIT IN TRIPLICATE\***  
 (Other instructions on re-  
 verse side)

Budget Bureau No. 1004-0135  
 Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.  
 Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
 SF-078336-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. LEASE AGREEMENT NAME

8. FARM OR LEASE NAME  
 Barrett

9. WELL NO.  
 10

10. FIELD AND POOL, OR WILDCAT  
 Blanco Pictured Cliffs

11. SEC., T., R., N., OR B.L. AND  
 SURVEY OR AREA  
 Sec. 20, T31N, R9W

12. COUNTY OR PARISH  
 San Juan

13. STATE  
 NM

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 Tenneco Oil Company

3. ADDRESS OF OPERATOR  
 P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
 See also space 17 below.)  
 At surface  
 1000' FSL, 1600' FEL  
 1105 FSL 1735 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether SF, ST, GR, etc.)  
 6273' GL

**RECEIVED**  
 87 DEC 24 AM 9:16  
 DEC 31 1987  
 FARMINGTON RESOURCE AREA  
 FARMINGTON, NEW MEXICO  
 OIL CON. DIV.  
 DIST. 3

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
GROUT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Well Spud  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is confirmation that the well was spudded on November 15, 1987 at 2:15 pm. The following is a summary of the operations.

- 11/15/87 MIRU, spud well at 2:15 pm. CIRC, TOH. Set & CMTD 6 Jts 8 5/8" CSG set at 257'. CMTD w/200 sx. Notified BLM answering service of spud.
- 11/17/87 DRILL, Gas kick at 3058'.
- 11/18/87 Run 4 1/2" CSG. Drill to 3215'. Full returns and cond for Logs. LDDP & DC's, notified BLM at 3:10 pm of PROD CSG & CMT job.
- 11/19/87 Set & CMTD 79 Jts 4 1/2" csg in 2 stages. Set at 3260', FC at 3220. 1st stage 10 BBLS MUD Flush, 5 BW, 60 sx 65/35 POZ, PD 8:30 am. 2nd stage: 2504 P/500 sx Class B CIRC CMT to SFS. Job complete 1:30 am. Set slips, Release rig 4:00 pm. Witnessed by Lee Bixler, BLM.

18. I hereby certify that the foregoing is true and correct

SIGNED David Hiatt TITLE Sr. Administrative Analyst DATE 12/18/87

(This space for Federal or State office use)

**ACCEPTED FOR RECORD**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 29 1987

FARMINGTON RESOURCE AREA

BY K11

\*See Instructions on Reverse Side