

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078336-B
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1000' FSL, 1000' FWL 1840 FSL 855 FWL		8. FARM OR LEASE NAME Barrett
14. PERMIT NO.		9. WELL NO. 9
15. ELEVATIONS (Show whether SP, ST, GR, etc.) 6520' GL		10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs
		11. SEC. T. R. M. OR BLE. AND SURVEY OF AREA Sec. 20, T31N, R9W
		12. COUNTY OR PARISH 13. STATE San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACUTURE TREAT	☐	FRACUTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) <u>Well Completion Work</u>	☒
(Other)	☐	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED David Hiatt TITLE Sr. Adm. Analyst DATE 12/9/87

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DEC 29 1987

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BARRETT #9

12/1/87

OA: MIRUSU. NUBOP. PU RIH w/3-7/8 bit x 2-3/8 tbg. Tag up 2375'. DO cmt a DV tool @ 2480'. RIH and DO to PBTD of 3454. PT csg to 3500 psi. Roll hole w/2% KCL wtr. Spot 400 gal 7-1/2% HCL @ 3415. POOH. SDON.

12/2/87

OA: RU Gearheart and perforate w/3-1/8 csg gun (3392-3415) and (3418-3428) w/2 JSPF. TIH w/ 4-1/2" tension pkr and set @ 33/2 KB. PU annulus to 500 psi. Established injection rate of 5 BPM ! 1650 psi w/ 2% KCL. Breakdown @ 750 psi. ISIP = 200 psi. Acidized w/ 1000 gal - 15% HCL - 70Q - @ 10 BPM. ATP = 2000 psi. SI well F 30 min. Flowed well back and tested @ 194 MCF/D for 20 min. Well died. Released pkr and TOH. RU Dowell and Frac'd PC @ 24 BPM w/ 70Q foam containing 2% KCL wtr, 10 ppg gel, 20/40 sand as follows:

15,000 gals pad

5,000 gal w/ 1 ppg sand

8,000 gals w/ 2 ppg sand

12,000 gals w/ 3 ppg sand

5,000 gals w/ 4 ppg sand

45,000 gals total foam

77,000 20/40 sand

Flushed w/46 BBLS foam. ATP 1740 psi. ISIP = 1510. SI well f/2 hrs. FTCU thru 1/4" tapped BP.

12/3/87

OA: Kill well w/ 30 bbls 2% KCL wtr. TIH w/tbg - tag fill @ 3400'. Clean out to PBTD. Land tbg at 3407 KB w/ SN @ 3375 KB (1 jt off bottom). RDMOSU. RU DS and unload hole with nitrogen. Turn well over to Operators Inc. @ 11:00 AM 12/2/87.

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