Form 3160—3 (November 1983)

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY :

SUBMIT IN TRIPLICATE* (Other instructions on

Form approved.
Budget Bureau No. 1004-0136

(formerly 9-331C)	DEPARTMENT OF THE INTERIOR					Expires August 31, 1985		
						5. LEASE DESIGNATION	N AND SERIAL NO	
BUREAU OF LAND MANAGEMENT						SF 078402		
APPLICATION	N FOR PERMIT				BACK	6. IF INDIAN, ALLOTTI		
A. TYPE OF WORK		TO DIVIDE	444	HE WOOD IN LOC	שאכת	•		
	ILL 🖪	DEEPEN^	T _5	AM 10: PLUG BA	CK 🗆	7. UNIT AGREEMENT	NAMB	
b. TTPE OF WELL	_		 0	AH 10. 3700 5				
WELL GAS WELL OTHER FARM MOTHER SINGLE ARTAZONE						8. FARM OR LEASE NAME		
. NAME OF OPERATOR	CTON.	NEW MEXICO		Taylor Com				
Meridian Oil Inc.						9. WELL NO.		
ADDRESS OF OPERATOR						2		
PO Box 4289, Farmington, NM 87499						10. FIELD AND POOL, OR WILDCAT		
At surges a second of the second seco						Blanco Mesa Verdes		
At survice 0'S, 5	500'E	11. ##C T P W OF						
At proposed prod. son	ie	Sec. 17, T-	30-N,R-11-V					
						1 NMPM	•	
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.						12. COUNTY OR PARISI	H 13. STATE	
l mile V	Vestof Aztec,	NM				San Juan	NM	
5. DISTANCE FROM PROPUSED® LOCATION TO NEAREST						OF ACRES ASSIGNED		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			320.00 40		TOT	TO THIS WELL 320.00		
S. DISTANCE FROM PROPOSED LOCATION®			19. PROPOSED DEPTH 20. R		20. ROTA	DTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED 0 0			4800'			Rotary		
. ELEVATIONS (Show who	ther DF, RT, GR, etc.)	·			1	22. APPROX. DATE W	ORK WILL STARTS	
200 / . GT [ORILLING OPERATIONS	AUTHORIZED ARI	E			1	-	
3.	GUBJECT TO COMPLIANT GENERAL REQUIREMENT SIZE OF CABING	ROPOSED CASH	ED AN	D CEMENTING PROCE	िर्मा है ।	tion is subject to te	chnical and	
····	GENERAL REQUIREMEN	VTS".			procedi	ral review pursuan	10 43 CFR 3165.1	
					_	PERSONAL PROPERTY 3165.4.		
12 1/4"	9 5/8"	32.3		200'		cu.ft.circ		
8 3/4"	1	20.0		2330'	520	520 cu.ft.cover Ojo Alamo		
6 1/4"	6 1/4" 4 1/2" 10		5# 2189-4800'		457	457 cu.ft.circ. liner		
		1		I	ļ			
0 - 1 1 -		-						
Selectiv	ely perforat	e and san	d wa	iter fracture	e the M	lesa Verde f	ormation.	
A 3000 p	si WP and 60	00 psi te	st d	louble gate p	prevent	er equipped	with	
blind an	nd pipe rams	will be u	sed	for blow out	preve	ention on th	is well.	
						1-		
This gas is dedicated.								
		_	يخني			$-\kappa_{i}$, β_{i}		
The E/2	of Section 1	7 is dedi	cate	d to this we	<u>l</u> 1.	61.		
ASSIGN		* . · ·	100			Line	" CAN	
BO! War	2 2 5 8 8 3 to					100006)	00. 1/1/	
lo militar i .	eansing and de 1961 on which 104 Mar (see		Ž.	NUV 18 1987	E Sur	Marie Marie	387 <i>U</i>	
11015218	g aios _{este} —	a Tierbit	s O	Il mon.			.	
or title	to that for the	2		" CON IN	,	DIST :		
ABOVE SPACE DESCRIBE	PROPOSED PROGRAM : If	proposal is to deep	pen or p	olug Dis live jata on	7 přesent prod:	uctive sone and propose	ed new productive	
ne. If proposal is to	drill or deepen directiona	lly, give pertinen	t data (on subsurface Meations a	and measured	and true vertical dept	hs. Give blowout	
eventer pro gram, if any	·.			· · · · · · · · · · · · · · · · · · ·				
· (/).	((***	
816 NBD 199	y book	т т г	TLE	Drilling	Clerk	DATE	-05-87	
(This space for Wede	rai or State office use)	- <u> </u>			· · · · · · · · · · · · · · · · · · ·			
(- mm opace tot teach	vouce omice use/				,		The Stanton	
PERMIT NO.				APPROVAL DATE	<i>§</i> -			

Marie Land