¥orm 31:0-3 (November 1983) (formerly 9-331C)

1a. TYPE OF WORK

b. TYPE OF WALL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

At proposed prod. sone

WELL

SUBMIT IN TRIPLICATE

(Other instructions on reverse side)

Budget Bureau No. 1004-0136

UNITED STATES Expires August 31, 1985 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. SF-078398 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTER OR TRIBE NAME OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, 7. UNIT AGREEMENT NAME PLUG BACK [DEEPEN DRILL [A] FARMINGTON RESOURCE AMEA S. PARM OR LEASE NAME WELL X Lloyd D Com Meridian Oil Inc. 9. WELL NO. PO Box 4289, Farmington, NM 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Blanco Mesa Verde At sur 980'S, 1613'E 11. SSC., T., B., M., OR BLK.) sec. 21,1-30-N,R-11-W 12. COUNTY OR PARISE | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICES San Juan MM1 miles SW of Aztec, NM 17. NO. OF ACRES ASSIGNED TO THIS WELL 320 15. DISTANCE PROM PROPUSED* 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, PT. (Also to nearest drig, unit line, if any) 9801 20. ROTARY OR CABLE TOOLS ROTARY 18. DISTANCE FROM PROPOSED LOCATION® 19 PROPOSED TO NEAREST WELL DRILLING, COMPLETES OR APPLIED FOR, ON THIS LEASE, FT. 200' 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5 / 8 3 (GL 22. APPROX. DATE WORK WILL START*

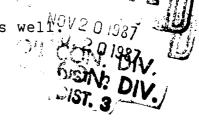
PROPOSED CASING AND CEMENTING PROGRAM SETTING DEPTH QUANTITY OF CEMENT SIZE OF CASING WEIGHT PER FOOT SIZE OF HOLE 125 cu.ft.circulated 12 1/4" 9 5/8" 32.3# 200 523 cu.ft.cover Ojo Alamo 2505**'** 8 3/1" 20&23# 446 cu.ft.circ. liner T0.5# 4910 1/2"

Selectively perforate and sand water fracture the Mesa Verde formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The E/2 of Section 21 is dedicated to this well NQV 2



41674 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any. 11-10-87 Drilling Clerk SIGNE (This space for Federal or State office use) PERMIT NO. _ TITI.E APPROVED BY CONDITIONS OF APPROVAL, IF ANY :

400

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

330 660

90 1320 1660 1980 2310 2640

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

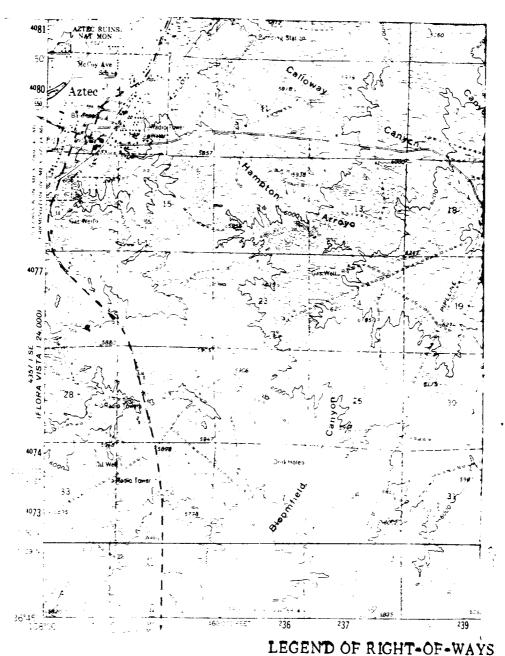
Ferm C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator			Lease		Well No.
MERIDIAN OIL	INC.		LLOYD D COM	(SF-078398)	2
Unit Letter Sec	tion Township		Range	County	
O	21	30N	llW	SAN JUAN	
Actual Fastage Location	ol Well:				
980	t from the SOUTH	line and	1613	leat from the EAS	ST line
Ground Level Elev.	Producing Formation	line and	Pool	· ·	Dedicated Acreege:
	1		(' '	To L	320-31788
2. If more than or interest and ro 3. If more than or dated by common that is a second to the second that is form if necessary this form if necessary the second that is second to the second that is second that is second to the second that is second that is second to the second that is second to the second that is second to the secon	yalty). The lease of different of unitization, unitization. No If answer is 'no,' list the owners are essary.) The continuous of the co	wnership is on force-pooling type of the tract described well until all non-standard	dedicated to the welling. etc? f consolidation COI riptions which have	dentify the ownersh I, have the interests nmunitization actually been consocions olidated (by such interests, has been been been been been been been bee	on the plat below. In thereof (both as to working sof all owners been consolited) In the plat below. In the plat below.
3.5	SEC.	21	NOV 2 0 199 CON. DIST. 3	Drill Position Meric Compan Date I heat shown notes under is from known DAV Register	aby certify that the well location and this plat was plotted from field the estuai surveys made by me or my supervision, and that the same of and correct to the best of my ledge and belief. TOBER 22, 1987 reved ID M. KELSEY red Professional Engineer Land Surveyor
220 000 00 1	320 1000 1980 2310 20	40 2000	1500 1000	500 0	5855

1900

Llough C Pem #2 St 21-30-11



EVICTIVE BOADS

Map #2

EXISTING ROADS
EXISTING PIPELINES + + +
EXISTING ROAD & PIPELINE + +
PROPOSED ROADS
PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE