1 File 6 BLM

(Other instructions on

	_	TED STATE	_	Reverse	side)	
	DEPARTMEN	_	£	W. S. S. IVEN		5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO	OGICAL SURV	/EY	MAIL RO	0.54	NM 55114
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPEN,	OR PLUG	BACK	6. IS INDIAN, ALLOTTER OR TRISS NAME
1a. TYPE OF WORK	RILL 🔀	DEEPEN	₫ <sup>®</sup> Magr	AM 9: AN PLUG BA	dk 🗆	7. UNIT AGREEMENT NAME;
D. TYPE OF WELL	GA8 √		SINGLE	TON COURCE	HEART.	8. FARM OR LEASE NAME
2. NAME OF OPERATOR	WELL X OTHER		ZONE		Co	l 3 -
DUGAN PRO	DUCTION COR	Р.				Gibraltar 9. WELL NO.
3. ADDRESS OF OPERATOR					:	
P.O. Box 2	08, Farmington,	NM 87499				10; FIRLS AND POOL, OR WILDCAT
4. LOCATION OF WELL () At surface	Report location clearly an	d in accordance wi	ith any State	requirements.*)	-	Wildcat - FR / PC
1850' FNL &	1850' FEL				*	11. SEC., T., R., M., OR SLE. AND SURVEY OR AREA
At proposed prod. zone					Sec. 9, T30N, R14W, NM	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	ST OFFICE*	·		12. COUNTY OR PARISH 13. STATE
approx. 7 m	niles NE of Kirtl	and, NM			•	San Juan NM
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE	T	52.01		ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL
(Also to nearest dri	g. unit line, if any)	530'	120		_	160/160
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			1		1 '	et or carle tools
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		<u>!</u>		<u>-                                    </u>	22. APPROX. DATE WORK WILL START*
5596' GL						rig availabiltiy
23.	1	PROPOSED CASI	NG AND CEN	MENTING PROGR	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот :	SETTING DEPTH	QUANTITI OF CEMENT	
8-3/4"	7"	23#		90'	27 cubic feet circ. to surface	
5-1/8"	2-7/8"	6.5#		1255'	185 cı	ubic feet circ. to surface
					-	
		•	•		•	
Diam de duiti			da La consta	Ala a alt	<b>.</b>	
	with as little m d-Pictured Cliff					
	ductive, will se					
	possibly frac and				ai lace.	Time Scientificity
P	,ac ain	_ 0.00 041				
(ADD oninin	ع الممقفة مصطنيم براام	C	:la14	Classa MAIAA	16505)	on 7 15 02 -

(APD originally submitted for Gem of Gibraltar #1 (lease #NM 16595) on 7-15-82; for Dakota test; APD approved, see archeology report #CR82-39; APD rescinded 8-31-82, lease expired.)

DEC 03 1987

Gas is not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or ning back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data of another proposed is to drill or deepen directionally, give pertinent data of another proposed is to drill or deepen directionally, give pertinent data of another proposed is to drill or deepen directionally, give pertinent data of another proposed is to drill or deepen directionally, give pertinent data of another proposed is to drill or deepen directionally, give pertinent data of another proposed is to drill or deepen directionally, give pertinent data of another proposed is to drill or deepen directionally, give pertinent data of another proposed is to drill or deepen directionally, give pertinent data of another proposed is to drill or deepen directionally, give pertinent data of another proposed is to drill or deepen directionally, give pertinent data of another proposed is to drill or deepen directionally, give pertinent data of another proposed is to drill or deepen directionally, give pertinent data of another proposed is to drill or deepen directionally, give pertinent data of another proposed is to drill or deepen directionally.

preventer program, u any.	<u> </u>	
•	Dial. 3	
lim I decoh	Geologist	DATE 11-10-87
(This space for Federal or State office use	**	
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE-

Held endy for acreage Consolidation

\*See Instructions On Reverse Side

for Kolert Moore

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

# OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator Dugan P	roduction Cor	poration	Cibraltar		Well No.
Unit Letter	Section	Township	Range	County	
G	9	30 North	14 West	San Juan	
Actual Footoge Local		North line and	1850 <b>(c</b>	u Foot	
Ground Level Elev.	feet from the I'roducing For		P∞1	et from the East	line Dedicated Acreoge:
5596	Fruitlan	d/PC	Wildcat / W	20.	160//60 Acres
1. Outline the	e acreage dedicat	ed to the subject we	ell by colored pencil (	or hachure marks on the	plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).					
		fferent ownership is d nitization, force-pooling		have the interests of a	ll owners been consoli-
X Yes	□ No If an	swer is "yes;" type ol	f consolidation <u>Wi</u>	ll be Communitized	
If answer is	s "no;" list the o	wners and tract descr	riptions which have a	ctually been consolidate	ed. (Use reverse side of
	necessary.)				
	•			•	pproved by the Division.
rorced-poor	ing, or otherwise)	n until a non-standard	i unit, eliminating suc	n interests, has been a	pproved by the Division.
		<b>1</b> = = = =	F = =,,= = = =		CERTIFICATION
	i	NM 63321	NM 58896		CERTIFICATION .
	1	'Dugan Pro '100%	d. "Dugan Pro 11 100% - W	od. I hereby cert	tify that the Information con-
	1	ı	' 11 40A	.11 1	n is true and complete to the
	i	1	850'	Best of my k	nowledge and belief.
Σ	-1 880			Nome 1	Junet
			트르 워드 <i>크 프 크</i>		acobs
7	F   S   S   S   S   S   S   S   S   S		NM 56318	Position	
No.			1850	Geologist	
A. W. S.	F 188		Dugan Pro	od.   Company Dugan Pro	oduction Corp.
	1070X	l .	11 100% 11 40A	Date	
1 48	<b>\</b>	ECTION 9	111	11-10-87	
	<del>- F</del>				RISENTO DO LOCATION
	i	NM 55114	1	I KNITTO A	Wy Mey the coal location
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	1			Edam	L. Riserboone
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5635	25 We 16		v.
the state of		W. S.	
DUGAN PRODUCTION CORP Existing Roads	Gibraltar #1 Exhibit E	DUGAN PRODUCTION Planned Access Road	N CORP Gibraltar #1 (s) Exhibit E
Vicinity of nearest town or	reference pt.	Width M	aximum grades
approx. 7 miles NE of Kirtland	, NM	Drainage design	
Type of surface dirt	<del></del>	Surfacing material Turnouts	
Conditions good	· · · · · · · · · · · · · · · · · · ·	<b>□</b> Culverts	NO ACCESS ROAD
Other		<b>⊠</b> Gates <u></u> Cattleguards	REQUIRED
Reference map: USGS map: You	ngs Lake,	//Fence cuts	
N.Mex. 1963, Photorevised 197	9, N3645-	Access road(s) do/d	lo not cross Fed/Ind land.

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISIO

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section Well No. 1 Dugan Production Corporation Gibraltar Section Township Honge County Unit Letter 30 North 14 West San Juan Actual Footage Location of Well: 1850 North 1850 feet from the East line and feet from the Dedicated Acreage: Ground Level Elev. Producing Formation Pool Wildcat / W.C. 5596 Fruitland/PC 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Communitization Number NM 68523 If answer is "yes," type of consolidation \_ ☐ No Effective 11-11-87 If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION NM 63321 NM 58896 Dugan Prod. Dugan Prod. I hereby certify that the Information con-100% - W 100% tained herein is true and complete to the }•I 40A best of my knowledge and belief. 1850 40A Jim L. Jacobs II NM 56318 Position Geologist 1850' Dugan Prod. Dugan Production Corp. 100% Date 11 40A 2-22-88 SECTION NM 55114 100% Dugan Prod 120A October 28, 1987 Hegistered Professional Engineer