State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

| Sundry Notices and Rep | norts on Wells / |
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| Sundry Notices and Rep | <u> </u> |
| | API # (assigned by OCD) 30-045-26877 |
| . Type of Well | 5. Lease Number E-1196-9 |
| GAS | 6. State Oil&Gas Lease E-1196-9 |
| . Name of Operator | 7. Lease Name/Unit Nam |
| MERIDIAN OIL | EPNG Com A |
| | 8. Well No. 300 |
| Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 9. Pool Name or Wildca |
| | Basin Fruitland Coa |
| Location of Well, Footage, Sec., T, R, M 1845'FSL, 1810'FWL, Sec.32, T-31-N, R-8-W, NMPM, San | 10. Elevation: Juan County |
| | |
| Type of Submission Type of Actio | on Change of Plans |
| X Notice of Intent Abandonment Recompletion | New Construction |
| Subsequent Report Plugging Back | Non-Routine Fracturing |
| Casing Repair Final Abandonment Altering Casing | Water Shut off Conversion to Injection |
| X Other - Recavitate | . ••••• |
| | |
| | he following manner: |
| 3. Describe Proposed or Completed Operations It is intended to recavitate the subject well in t Pull the existing 5 1/2" liner and 2 3/8" t formation stabilizes. Rerun the 5 1/2" line the well to production. | tubing. Surge w/gas until |
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