

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP EN ☐	PLUG BACK ☐	DIFF. RESER. ☐
2. NAME OF OPERATOR Meridian Oil Inc.						
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 800'S, 1175'E At top prod. interval reported below At total depth						
14. PERMIT NO.		DATE ISSUED				
15. DATE SPUDDED 05-17-88		16. DATE T.D. REACHED 06-03-88		17. DATE COMPL. (Ready to prod.) 06-05-88		
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6177' GL		19. ELEV. CASING HEAD 6177' GL				
20. TOTAL DEPTH, MD & TVD 3018'		21. PLUG. BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY* 1		
23. INTERVALS DRILLED BY		ROTARY TOOLS yes		CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2798-3018' (predrilled liner) Fruitland Coal					25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN ----					27. WAS WELL CORRED no	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	240'	12 1/4"	142 cu.ft.	
7"	20.0#	2794'	8 3/4"	967 cu.ft.	
5 1/2"					

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
5 1/2"	2717'	3018'	did not cmt		2 3/8"	3002'

31. PERFORATION RECORD (Interval, size and number) 2798-2818', 2838-58', 2858-98', 2918-38', 2958-78', 2998-3018' (predrilled liner)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
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33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing-capable of comm HC; to be sold when				WELL STATUS (Producing or shut-in) connected	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORE.)	
SI 1413	SI 1416						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS temp. survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED 	TITLE Regulatory Affairs	DATE NOV 15 1988

*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1665'	1730'	ss. White cr-grn s.			
Kirtland	1730'	2615'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2615'	3018'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo Kirtland Fruitland	1665' 1730' 2615'	