

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

835' FSL, 1180' FEL, Sec. 10, T-30-N, R-9-W, NMPM

5. Lease Number
SF-078201A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Riddle Com #200

9. API Well No.
30-045-26919

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JUN 10 1997

OIL CON. DIV.
DIST. 3

97 JUN 23 PM 3:44
OFO FARMINGTON, NM

RECEIVED
OFO

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltnans (KM5) Title for Regulatory Administrator Date 5/23/97

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spender Title _____ Date JUN - 5 1997

CONDITION OF APPROVAL, if any:

PLUG AND ABANDONMENT PROCEDURE

4-1-97

Riddle Com #200
Basin Fruitland Coal
835' FSL and 1180' FEL
SE, Sec. 10, T30N, R9W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and BROGC safety rules and regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. POH and tally 2-3/8" tubing (89 joints, 2874'); visually inspect the tubing. If necessary, PU 2" workstring. Round-trip 7" wireline gauge ring to 2600'.
4. **Plug #1 (Fruitland Coals and 5-1/2" liner top, 2882' - 2450')**: PU 7" cement retainer and RIH; set 2600'. RIH with tubing and stinger. Pressure test tubing to 1000#. Establish rate into Fruitland Coal perforations. Mix and pump 116 sxs Class B cement, squeeze 77 sxs cement below retainer to fill 5-1/2" liner and leave 39 sxs cement above retainer to cover Fruitland Coal top and 5-1/2" liner top. POH to 1760'.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 1760' - 1515')**: Mix 57 sxs Class B cement and spot balanced plug inside casing over Ojo Alamo top. POH to 279'.
6. **Plug #3 (Surface)**: Pressure test bradenhead to 300#. Establish circulation out casing valve. Mix and pump approximately 55 sxs Class B cement and spot inside casing from 279' to surface, circulate good cement out casing valve. POH and LD tubing. Shut in well and WOC.
7. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Recommended: 757 mchaff 5/8/97
Operations Engineer

Approval: W.J. J. E 5/21
Drilling Superintendent

Riddle Com #200

Proposed P&A

DPNO 3106A

Basin Fruitland Coal

SE Section 10, T-30-N, R-9-W, San Juan County, NM

Long: / Lat:

Today's Date: 4/1/97

Spud: 5/21/88

Completed: 6/10/88

Elevation: 6111' (GL)

Logs: None

Workovers: None

Nacimiento @ Surface

12-1/4"
Hole

Cement Circulated to Surface

9-5/8" 36#, K-55 Csg set @ 229'
Cmt w/ 201 cf (Circulated to Surface)

Plug #3 279' - Surface
Cmt with 55 sxs Class B

Ojo Alamo @ 1565'

Kirtland @ 1710'

Plug #2 1760' - 1515'
Cmt with 57 sxs Class B

Fruitland Coal @ 2500'

Plug #1 2882' - 2450'
Cmt with 116 sxs Class B,
77 sxs below retainer and
39 sxs above.

Cmt Retainer @ 2600'

5-1/2" Liner Top @ 2620'

7" 20#, K-55 Casing @ 2685'
Cmt w/ 998 cf

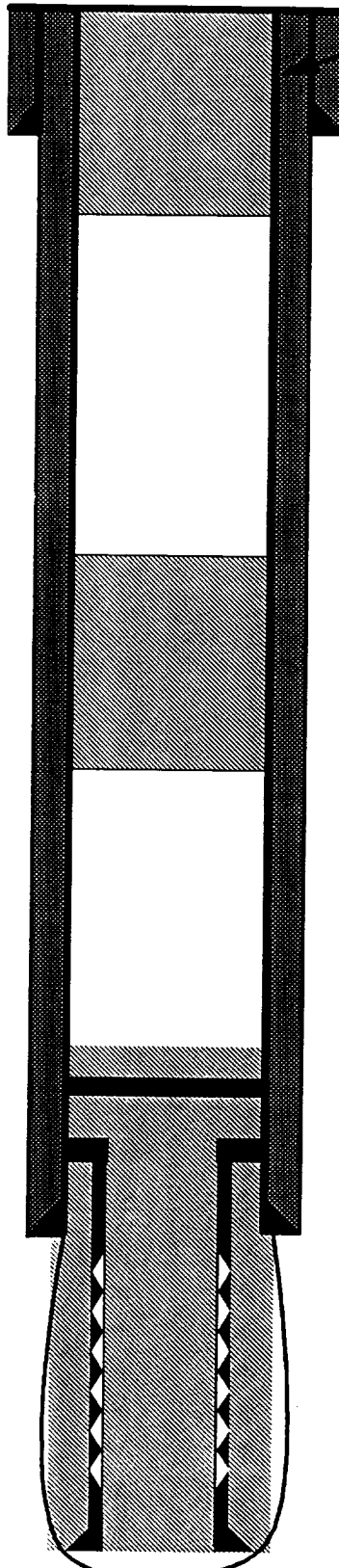
Fruitland Coals: 2688' - 2881'

8-3/4" hole

6-1/4" Hole

5-1/2" 23# P-110 Pre-Drilled Liner set @ 2882'
(Un-Cemented)

TD 2882'



Riddle Com #200

Current -- 4/28/97

DPNO 3106A

Basin Fruitland Coal

SE Section 10, T-30-N, R-9-W, San Juan County, NM

Long: / Lat:

Today's Date: 4/1/97

Spud: 5/21/88

Completed: 6/10/88

Elevation: 6111' (GL)

Logs: None

Workovers: None

Nacimiento @ Surface

Ojo Alamo @ 1565'

Kirtland @ 1710'

Fruitland Coal @ 2500'

