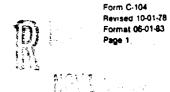
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTI	DISTRIBUTION		
SANTA FE			
FILE			
V.1.0.4.			
LAND OFFICE			
TRAMSPORTER	OIL		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	GAS		
OPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501



REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROBATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Operator Meridian Oil Inc.					
Address PO Box 4289, Farmingt	on, NM 87499				
Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	⊣ ""	Other (Pleas Order Gas the pondensate Fills	e explain, R-8768 OD TO THE TLAND COH	Changed Busin	
If change of ownership give name and address of previous owner					
	Nell No. Pool Name, Including Fo	tland Coal	Kind of Lease State, Federal of Fee	SF-078387	
Location E 1450	North Line	790	Feet From The	est	
Line of Section 28 Township	31N Range	8W , NMPN	san Juan	County	
Name of Authorized Transporter of Oil Meridian Oil Inc. Name of Authorized Transporter of Casinghea El Paso Natural Gas Co If well produces oil or liquids, give location of tanks.	or Dry Gas (Company) Sec. Twp. Rge. 28 31N 8W	Address (Give address PO BOX Is gas actually connec	4990, Farmin	gton, NM 87499	
If this production is commingled with that NOTE: Complete Parts IV and V on the		give commingling orde	er number:		
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the been complied with and that the information gives my knowledge and belief.	the Oil Conservation Division have n is true and complete to the best of	APPROVED	CONSERVATION DI NOV 10 1988 141 SIGNO SERVICEO Y OIL & GAS PESSUCIO	, 19	
Regulatory Affalls	ec c'el	TITLE This form is to the state of the stat	o be filed in compliance quest for allowable for at be accompanied by a well in accordance wi	te with RULE 1104. a newly drilled or deepene tabulation of the deviation the RULE 111.	
November 14, 1988 (Date)		Fill out only well name or numb	ecompleted wells. Sections I, II, III, and er, or transporter, or othe	ed out completely for allow 1 VI for changes of owner or such change of condition 1 for each pool in multiple	

ion – (X)	New Well Workover Deepe	Plug Back Same Res'v. Diff. Res'	
Date Compl. Ready to Prod. 06-23-88	Total Depth 3390 *	P.B.T.D.	
Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 3225'	Tubing Depth 3379'	
		Depth Casing Shoe	
TUBING, CASING, A	ND CEMENTING RECORD		
CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
9 5/8"	431'	295 cu.ft.	
	3195'	1183 cu.ft.	
	3376'	did not cmt	
2 3/8"	33791	i cmc	
able for this	Depth of De jor just 24 hours		
Tubing Pressure	Casing Pressure	Choke Size	
Oil-Bble.	Water - Bbis.	Gas - MCF	
<u></u>			
Length of Test	Bbie. Condensate/MMCF	Gravity of Condensate	
Tubing Pressure (Short 1)	Casing Pressure (Shut-in)	Choke Size	
	Date Compile Ready to Prod. 06-23-88 Name of Producing Formation Fruitland Coal TUBING, CASING, A CASING & TUBING SIZE 9.5/8" 7" 5.1/2" 2.3/8" TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Date Compi. Ready to Prod. 06-23-88 Name of Producing Formation Fruitland Coal TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE 9 5/8" 7" 3195" 5 1/2" 3376" 2 3/8" TOR ALLOWABLE (Test must be after recovery of total volume of local able for this depth or be for full 24 hours) Date of Test Producing Method (Flow. pump. g Casing Pressure Casing Pressure Casing Pressure Casing Pressure Dil-Bbis. Length of Test Bbis. Condensate/MMCF	

IV. COMPLETION DATA