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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T(				ATURAL					
Operator					Well API No.					
Meridian Oil Inc.					30-045-26935					
PO Box 4289, Fa	rmington	, NM	37499							
Resease(s) for Filing (Check proper sea		<u> </u>			ther (Please exp	XGIR)		<del></del>	<del> </del>	
New Well	C	Change in Transporter of:								
Recompletion	Oil	_	ry Ges 💆				· .		٠.	
Change in Operator  If change of operator give name	Casingheed C	Gas C	ondennes							
surg sequence or bisavious obsessor. ——		·								
IL DESCRIPTION OF WEL	I. AND LEAS	E.							<del></del>	
Losso Name	W		ol Name, inch	ating Formatio	•	Kind	of Lessa		esas No.	
Turner B Com A.		200   E	Basin F	ruitlar	nd Coal	(State	Federal or Fe	•  E-16	41	
Location	1000	<b>1</b>		South	15	45		East		
Unit Letter	:		et From The _		ine and		eet From The	ast	Line	
Section 2 Towns	301	N Re	9W		NMPM.	San	Juan		_	
	<u></u>		.uge		I UVLTIVI.		<del></del>		County	
III. DESIGNATION OF TRA	NSPORTER	OF OIL					_			
Name of Authorized Transporter of Oil Meridian Oil Inc	Address (G	Address (Give address to which approved copy of this form is to be sent)								
			Dry Gas TX	PO Box 4289, Farmington, NM 87499					7499	
El Paso Natural	o Natural Gas Company			Address (Give address to which approved copy of the PO Box 4990, Farming to				n, NM 8/499		
If well produces ou or liquids,	Unit Se	•		e. i is gas actus	uly connected?	When	?			
give location of tanks.		2 130		<u></u>			<u> </u>			
If this production is commingled with the IV. COMPLETION DATA	st from any other is	ease or poor	i, give commin	ging order nu	mber:					
TV. COMILETION DATA	10	Oil Well	Gas Weil	New Wel	Workover	1 5	T		<del>-</del> ,	
Designate Type of Completio	n - (X)	ou wen	X	X X	i i workover	Deepen	i Mug Back	Same Res'v	Diff Resiv	
Date Spudded	Date Compt. R		d.	Total Deput		<u> </u>	P.B.T.D.	L		
02-15-89		-17-89			2737'					
Elevations (DF. RKB, RT. GR, etc.) 5942 GL	Name or Produ	_		Top Oil/Ga	4 Pay 2522 '		Tubing Dept			
	Fruitland Coal 2567-2608', 2611-50',				-			Depth Casing Shoe		
2692-2733' (pred				2000-0	, ,			g Since	ļ	
	TUE	BING. CA	SING AND	CEMENT	ING RECOR	D .				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
12 1/4" 8 3/4"	95	<u>/8"</u>			246'		177	cu.f		
6 1/4"	/	L/2" 1	iner		37' 71-2736	<del></del>	792	cu.f		
0 1/4		3/8"	THEL		722 <b>'</b>		<u>ara r</u>	not cmt		
. TEST DATA AND REQUE	ST FOR ALL	OWABI						<u>.</u> _		
OIL WELL Test must be after	Date of Test	volume of la	ad oil and mis					or full 24 hour	<b>'3.)</b>	
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas tift, etc.)									
ength of Test	Tubing Pressur			Casing Pres	ALITE		Choke Size			
Actual Prod. During Test	Oil - Bbis.			Water - Bbis.			Gas- MCF			
				!						
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conde	emm/MMCF		Gravity of C	ondensate		
esting Method (pust, back pr.)	Tubing Pressure	(Statem)	<del></del>	Carine Dress	nem (Chestrin)		Choke Size	<del> </del>		
backpressure	-	1132			Casing Pressure (Shut-in) 1313					
L OPERATOR CERTIFIC	ATE OF CO	OMPLIA	NCE	1	····					
I hereby certify that the rules and regu	istions of the Oil (	Conservation	1		OIL CON	ISERV	ATION [	DIVISIO	N	
Division have been complied with and that the information gives above					ADD 0 ± 4000					
is the end complete to the best of my knowledge and belief.					Date Approved APR 2 4 1989					
Man Shalfurca										
Simme					By Original Stated by FDANK T. CHAVEZ					
Printed Name					8					
4-21-89	326-9		•	Title	·	75 P. S.				
Date		Telephon	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill one saly Sections I. II., III., and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in mutinity completed wells.