

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells


1. Type of Well GAS	API # (assigned by OCD) 30-045-26935 5. Lease Number State Oil&Gas Lease # E-1641 Lease Name/Unit Name Turner B Com A Well No. 200 9. Pool Name or Wildcat Basin Fruitland Coal 10. Elevation:
<div style="display: flex; justify-content: space-around; align-items: center;"><div>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</div><div style="text-align: center;"><div style="border: 1px solid black; padding: 5px; transform: rotate(-5deg); display: inline-block;">RECEIVED</div><div>DEC - 2 1998</div><div style="border: 1px solid black; padding: 5px; transform: rotate(-5deg); display: inline-block;">OIL CON. DIV.</div><div>DIST. 3</div></div></div>	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
4. Location of Well, Footage, Sec., T, R, M 1000' FSL 1545' FEL, Sec.2, T-30-N, R-9-W, NMPM, San Juan County	

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - recavitate

13. Describe Proposed or Completed Operations

It is intended to recavitate the subject well in the following manner:

MIRU. Pull the tubing. Pull the 5 1/2" liner. Cavitare the Fruitland Coal formation utilizing natural and air assisted surges until the well stabilizes. Clean the well to TD and run a 5 1/2", 15.5#, K-55 casing liner. The liner will be pre-perforated 4 SPF across the coal intervals. Re-run the production tubing. The well will then be returned to production.

SIGNATURE  Regulatory Administrator November 25, 1998

TLW

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DEC 2 1998

Approved by _____ Title _____ Date _____