

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
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OPERATOR	
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

**RECEIVED**  
NOV 18 1988  
OIL CON. DIV.

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator  
Meridian Oil Inc.

Address  
PO Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box) Other (Please explain)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate	
<input type="checkbox"/> Change in Ownership			

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Riddle	Well No. 250	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, (Federal) or Fee	Lease No. SF-081098
Location				
Unit Letter D	: 795	Feet From The North	Line and 1040	Feet From The West
Line of Section 3	Township 30N	Range 9W	NMPM,	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc.	PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	PO Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When
	D   3   30N   9W

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
\_\_\_\_\_  
(Signature)  
Regulatory Affairs  
\_\_\_\_\_  
(Title)  
November 17, 1988  
\_\_\_\_\_  
(Date)

OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_  
NOV 27 1988  
Original Signed by FRANK T. CHAVEZ  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 05-29-88	Date Compl. Ready to Prod. 06-21-88		Total Depth 2921'			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6125'GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2746'			Tubing Depth 2895'			
Perforations 2746-88', 2796-2838', 2879-2921' (predrilled liner)						Depth Casing Shoe 2921'			
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		9 5/8"		223'		551 cu.ft.			
8 3/4"		7"		2712'		1073 cu.ft.			
6 1/4"		5 1/2"		2921'		did not cmt			
		2 3/8"		2895'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-In) bottomhole	Casing Pressure (Shut-In) pressure 1476	Choke Size