

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 795' FNL, 1040' FWL, Sec.3, T-30-N, R-9-W, NMPM D</p>	<p>5. Lease Number SF-081098</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Riddle #250</p> <p>9. API Well No. 30-045-26936</p> <p>10. Field and Pool Basin Fruitland Coal</p> <p>11. County and State San Juan Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Recavitate	

13. Describe Proposed or Completed Operations

It is intended to workover the well in the following manner:

Pull the 2-3/8" tubing. Pull the 5-1/2" liner. Underream the well to 9-1/2". Cavitate the Fruitland Coal formation utilizing natural and air assisted surges until the well stabilizes. Clean the well to TD and run a 5-1/2", 15.5#, K-55 casing liner. The liner will be pre-perforated 4 SPF across the coal intervals with no cement. Production tubing will be 2-3/8", 4.7#, J-55.

RECEIVED
NOV 18 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Debra J. Spahr* Title Regulatory Administrator Date 11/8/96

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

APPROVED
NOV 13 1996
By Duane W. Spencer
DISTRICT MANAGER

Pertinent Data Sheet - Riddle #250

Location: NW/4 795' FNL, 1040' FWL, Section 3, T30N, R9W,
Lat. 36.780228, Long. 107.806458 by TDG
San Juan County, NM

Field: Basin Fruitland Coal

Elevation: 6125' GL
KB: 13'

TD: 2990'

Spud Date: 05-29-88
Fed. No.: SF 081098

Completed: 06-21-88

DP #: 3119A
Prop #: 071062200

Casing Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
12-1/4" 9-5/8"	36# K-55		223"	225 SX	
				Recemented	
				Recemented	
				Recemented	to surface
8-3/4"	7"	20# K-55	2712'	595 SX	to surface
2 3/8"	5 1/2" Liner	23# P-110	2921'		did not cement

Tubing Record: 2 3/8" 4.7# tubing set at 2895'. F Nipple at 2861'.

Formation Tops:

Ojo Alamo: 1570'
Kirtland: 1730'
Fruitland Coal: 2537'

Logging Record: None

Stimulation: Liner pre-perfed 2746'-2788', 2796'-2838', 2879'-2921'.

Workover History: None

Transporter: Burlington Resources Oil & Gas Company

RIDDLE #250

Current -- 10/9/96

Basin Fruitland Coal

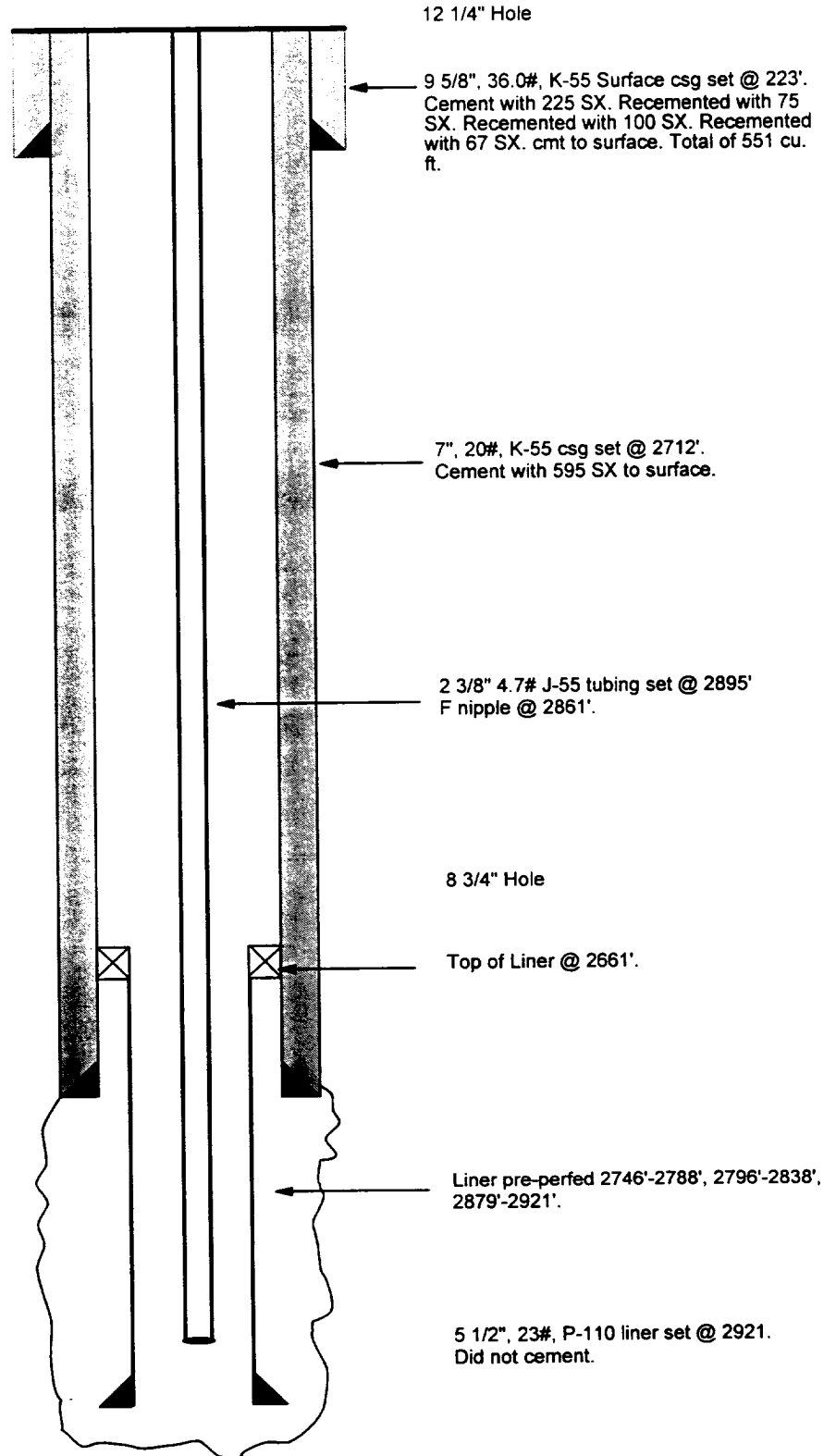
795' FNL, 1040' FWL
Unit D, Section 3, T30N, R09W
San Juan County, New Mexico

Spud: 05-29-88
Completed: 06-21-88
Elevation: 6125' GL
KB: 13'

Ojo Alamo @ 1570'

Kirtland @ 1730'

Fruitland @ 2537'



TD @ 2990'