

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Gartner LS

9. Well No.

6# R

10. Field and Pool, or Wildcat
Blanco Mesaverde

12. County

San Juan

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator

Tenneco Oil Company

3. Address of Operator

P.O. Box 3249 Englewood, CO 80155

4. Location of Well

UNIT LETTER A LOCATED 790 FEET FROM THE north LINE AND 1190 FEET FROMTHE east LINE OF SEC. 27 TWP. 30N RGE. 8W NMPM15. Date Spudded 8/11/88 16. Date T.D. Reached 8/17/88 17. Date Compl. (Ready to Prod.) 9/30/88 18. Elevations (DF, RKB, RT, GR, etc.) 5883' KB, 5871' GR 19. Elev. Casinghead20. Total Depth 5341' 21. Plug Back T.D. 5296 22. If Multiple Compl., How Many Rotary Tools 23. Intervals Drilled By X Cable Tools24. Producing Interval(s), of this completion - Top, Bottom, Name
4430-5206 Mesaverde25. Was Directional Survey Made
yes26. Type Electric and Other Logs Run
CDL-GR, DLL-GR-CAL27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	262'	12-1/4"	236cuft, Class B + addit.	
7"	23#	3065'	8-3/4"	550cuft, Class B	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	2920'	5340'	400cuft		2-3/8"	4970'	N/A

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

4898'-5206', 142', 248 holes
4592'-4855', 93', 186 holes
4430'-4550', 87', 174 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4898-5206	3000g 7 1/2% HCl; 178,800# sand
4592-4855	2500g 7 1/2% HCl; 105,000# sand
4430-4550	2500g 7 1/2% HCl;

33. PRODUCTION

Date First Production <u>9-30-88</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>flowing</u>				Well Status (Prod. or Shut-in) <u>shut-in</u>	
Date of Test <u>10/17/88</u>	Hours Tested <u>24</u>	Choke Size <u>3/4"</u>	Prod'n. For Test Period <u>→</u>	Oil - Bbl. <u>2314</u>	Gas - MCF <u>2314</u>	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. <u>155 psi</u>	Casing Pressure <u>455 psig</u>	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl.	Gas - MCF <u>2314</u>	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

S.S. Phil

TITLE

Staff Administrative Analyst

DATE

10/21/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	1695	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	1749	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	2704	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	4428	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	4550	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	4898	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____		T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____		T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation