Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III (OO) Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	OR ALLOWAB	BLE AND AUTHORI	ZATION				
. TO TRANSPORT OIL AND NATURAL GAS								
Operator AMOCO PRODUCTION COMPANY					Well API No. 300452697200			
Address P.O. BOY BOO DESIVED (		.1			.52057200			
P.O. BOX 800, DENVER, ( Reason(s) for Filing (Check proper box)	LULUKADU 8020		Other (Please expl	ain)		<del></del>		
New Well	Change in	Transporter of:						
Recompletion	oii 🖺	Dry Gat						
Change in Operator	Casinghead Gas	Condensate						
If change of operator give name and address of previous operator				·				
II. DESCRIPTION OF WELL A Lease Name BARRETT	Well No. Pool Name, including		ng Formation TURED CLIFFS (GA		Cind of Lease Lease No. State, Federal or Fee		e No.	
		BLANCO I IC	TOKED CEIFFS (G	13)		l		
Location A	930	P F	FNL Line and	)35	a From The	FEL	Line	
Unit Letter		Feet From The	true and					
Section 20 Township	31N	Range 9W	, NMPM,	SAN	JUAN		County	
III. DESIGNATION OF TRAN			RAL GAS	<del></del>	600-6			
Name of Authorized Transporter of Oil	or Couden	isate	Address (Give address to w					
MERIDIAN OIL INC.  Vanue of Authorized Transporter of Casinghead Gas or Dry Gas			3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS COM			1					
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.   Rge.	P.O. BOX 1492 is gas actually connected?	When	ነ			
If this production is commingled with that f	rom any other lease or	pool, give comming	ling order number:					
IV. COM ESTION BATA	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	<u>ii</u>					
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations	L		<u> </u>		Depth Casing S	іню		
	THINK	CASING AND	CEMENTING RECOI	RD. 4 98	E 10:			
HOLE SIZE	CASING & TUBING SIZE		PEPER E		SACKS CEMENT			
1,1000			DEA					
			AUG 2 3 199		DIA.			
			AU					
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE	OIL	CON.				
OIL WELL (Test must be after r.	ecovery of total volume	of load oil and mus	t be equal to or exceed top at	io Mario	s depin or be jor	full 24 hours	.)	
Dute First New Oil Run To Tank	Date of Test		Producing Method (Flow, p	ownp, gas lift, i	uc.)		<del></del>	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Libis.		Water - Bbls.		Gas- MCF			
GAS WELL	1							
Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	rt-io)	Casing Pressure (Shul-in)		Choke Size			
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE	0:: 00	NOCOL	ATION	WASIO	N.I	
I hereby certify that the rules and regul	OIL CO	OIL CONSERVATION DIVISION						
Division have been complied with and is true and complete to the best of my	Date Approved							
NUMB				~ .	od.	/		
Signature U. U. all and Charles	Ву	SUPERVISOR DISTRICT 13						
Printed Name  Staff Admin. Supervisor  Printed Name			Title	SUPER	WISOH DIS	HICI	7 3	
July 5, 1990	303=	:830=4280 Icphone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.