

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESR.

2. NAME OF OPERATOR: Meridian Oil Inc.

3. ADDRESS OF OPERATOR: P.O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 850'N, 790'E
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH: San Juan 13. STATE: NM

15. DATE SPUDDED: 8-27-88 16. DATE T.D. REACHED: 8-31-88 17. DATE COMPL. (Ready to prod.): 9-18-88 18. ELEVATIONS (DF, RNB, RT, OR, ETC.): 6366' GL 19. ELEV. CASINGHEAD: 6366'

20. TOTAL DEPTH, MD & TVD: 3042' KB 21. PLUG. BACK T.D., MD & TVD: N/A 22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY: Rotary Tools: Yes Cable Tools: No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Open Hole (Fruitland Coal) 25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: None 27. WAS WELL CORRED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	230'	12 1/4"	173 cf	
7"	20#	2891'	8 3/4"	951 cf	
Open Hole		3042'	6 1/4"		

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
No Liner					2 3/8"	3035'	

31. PERFORATION RECORD (Interval, size and number): Open Hole Completion

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION: [] PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing-capable of comm. HC; to be sold when connected WELL STATUS (Producing or shut-in): Shut-In-W.O.P.

DATE OF TEST: [] HOURS TESTED: [] CHOKER SIZE: [] PROD'N. FOR TEST PERIOD: [] OIL—BBL. [] GAS—MCF. [] WATER—BBL. [] GAS-OIL RATIO []

FLOW. TUBING PRIME: [] CASING PRESSURE: SI-385 SI-632 CALCULATED 24-HOUR RATE: [] OIL—BBL. [] GAS—MCF. [] WATER—BBL. [] OIL GRAVITY-API (CORR.) []

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold BHP @ 3000' 838 PSIG TEST WITNESSED BY: FEB 15 1989

35. LIST OF ATTACHMENTS: Temp. Survey FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Regulatory Affairs DATE: 1-12-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flow and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1800'	1860'	ss. White cr-grn s.			
Kirtland	1860'	2715	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2715'	3042'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo Kirtland Fruitland	1800' 1860' 2715'	