

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-013686
2. Name of Operator Amoco Production Company Attn: John Hampton	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1730' FNL, 1800' FEL, Sec. 1, T30N-R9W	8. Well Name and No. Pritchard X #10
	9. API Well No. 30 045 27016
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal Gas
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Sidetrack, Compl. Fruitland
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to sidetrack and openhole cavity complete in Fruitland coal zone in the subject well.
See attached for procedure:

RECEIVED
NOV 1 1991
OIL CON. DIV.
DIST. 3

If you have any questions please call Julie Zamora at 303-830-6003.

14. I hereby certify that the foregoing is true and correct

Signed John Hampton
(This space for Federal or State office use)

Title Sr. Staff Admin. Supv

APPROVED
OCT 28 1991

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

ARFA MANAGER

PROCEDURE
PRITCHARD A-10

1. Modify location for air drilling package if necessary.
2. MIRUSU. Blow well down. Kill if necessary w/fresh water. NDWH and NUBOP.
3. Pull rods and tubing.
4. NU 7 1/16" tubing head.
5. TIH with CIBP and set at 2585'.
6. TIH with 7" A/Z packer/whipstock assembly and starting mill.
7. Set packer so that bottom of the window will be at 2578' (check collar log to ensure that window is not in a collar and adjust depth in necessary).
8. Shear carrier lug bolt with 40-75,000# pull.
9. Commence cutting window with starting mill. Mill up lug bolts and TOOH.
10. PU window cutting mill and watermelon mills, TIH and cut window plus 3-5' of formation.
11. TOOH and PU tapered mill, string and watermelon mills.
12. TIH and elongate window and smooth cut out any burrs left in window. Mill additional 5'.
13. TOH and PU a building BHA/CST BHA:
 - 4 3/4" bladed mill
 - N.B. stabilizer
 - 10 - 3 1/2" DC's with float
 - 2 7/8" AOH drill pipe
14. Drill to TD of 3140' with expected coals at:
 - 2835'-2844'
 - 2890'-2903'
 - 2928'-2938'
 - 2951'-2963'
 - 2972'-2980'
 - 3019'-3034'
 - 3057'-3073'
 - 3117'-3136'
15. TOOH and commence openhole cavity procedure.