

CORRECTED COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-081134	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME Quigley Com	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1030'S, 850'W At top prod. interval reported below At total depth		9. WELL NO. 250	
14. PERMIT NO.		10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal	
DATE ISSUED		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 6, T30N, R9W	
15. DATE SPUDDED 9-1-88		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 9-9-88		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 9-10-88		14. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6550' GL	
18. ELEV. CASINGHEAD 6550'		19. ELEV. CASINGHEAD 6550'	
20. TOTAL DEPTH, MD & TVD 3280' KB		21. PLUG BACK T.D., MD & TVD N/A	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Open Hole (Fruitland Coal)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36#	225'	12 1/4"
7"	20#	3068'	8 3/4"
Open Hole		3280'	6 1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
No Liner			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	3213'		
31. PERFORATION RECORD (Interval, size and number) Open Hole Completion			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing-capable of comm. HC; to be sold when connected	
WELL STATUS (Producing or Shut-in) Shut-in-W.O.P			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
SI-197	SI-453		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold BHP @ 3200' 578 PSIG		35. LIST OF ATTACHMENTS Temp. Survey	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		FARMINGTON RESOURCE AREA	
SIGNED <i>[Signature]</i> TITLE Regulatory Affairs		DATE 1-6-89	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	1927'	2071'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland	1927 2071 2847	
Kirtland	2071'	2847	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2847'	3280'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			